

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SD EA 18 19 FED COM P15 16H9. API Well No.
30-025-44088-00-X110. Field and Pool or Exploratory Area
WC025G09S263327G-UP WOLFCAMP11. County or Parish, State
LEA COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCORPORATED
Contact: LAURA BECERRA
E-Mail: LBECERRA@CHEVRON.COM3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 432-687-76554. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T26S R33E NENE 455FNL 980FEL
32.049538 N Lat, 103.606003 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/22/18 - Spud well.

5/23/18 - Drill 17.5" surface hole to 830'.

5/24/18 - Run 13-3/8" 54.5# J-55 STC surface casing to 813', float collar @ 775', float shoe @ 813'. Cement surface casing in place with 868 sacks, class C, Yld:1.33cuft/sack, Dens:14.80#/gal, Vol:218 bbl, 80 bbls cement to surface, full returns throughout job; WOC per BLM time requirement.

9/1/18 ? Full BOPE test to 250psi low/5,000 psi high (3,500 high on annular).

9/2/18-9/13/18 - Drill 12-1/4" intermediate hole to 11,525'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #454512 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/14/2019 (19PP1060SE)

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/13/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCTitle _____ Date FEB 20 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office /s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #454512 that would not fit on the form

32. Additional remarks, continued

9/14/18 ? Notified Christy Pruid @ BLM of intent to run & cement intermediate casing. Run 9-5/8" 43.5# HCL-80 LTC intermediate casing to 11,479', DV Tool @ 4,792', float collar @ 11,434', float shoe @ 11,479'.

9/15/18 - Cement in place w Lead: 1,972 sacks, Class C, Yld:2.49 cuft/sacks, Dens:11.90#/gal, Vol:875 bbl; Tail:219 sacks, Class C, Yld:1.23 cuft/sack, Dens:15.60#/gal, Vol:48 bbl; 231 bbls cement to surface, full returns throughout job; WOC per BLM time requirement. Notified Jon Stanton @ BLM of intent to test BOPs.

9/17/18 ? Tag TOC @ 11,408'. Test intermediate casing to 4,315 PSI for 30 min, good test. Drill 8-1/2" production hole to 22,343'.

9/29/18 ? Reached TD @ 22,343'

10/1/18 ? Notified Pat McKelvey @ BLM of intent to run and cement prod casing.

10/2/18 ? Run 5-1/2" 20.00# P-110 ICY TXP BTC production casing to 22,258', float collar @ 22,214', float shoe @ 22,258'.

10/4/18 ? Cement prod csg in place w Lead: 3,679 sacks, Yld:1.21cuft/sack, Dens:15.60#/gal, Vol:786 bbl, and Tail: 100 sacks, Yld:1.90 cuft/sack, Dens: 16#/gal, Vol:100 bbl, 107 bbls cement to surface.

? Release rig