

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM126971

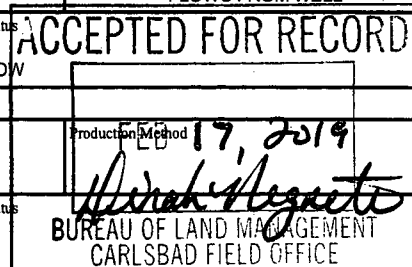
1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				6. If Indian, Allottee or Tribe Name					
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				7. Unit or CA Agreement Name and No.					
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION, INC. Contact: KANICIA CASTILLO Email: kanicia.castillo@cdevinc.com				8. Lease Name and Well No. RAIDER FEDERAL 301H					
3. Address 1001 17TH STREET SUITE 1800 DENVER, CO 80202				3a. Phone No. (include area code) Ph: 720.499.1537		9. API Well No. 30-025-43401-00-S1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 21 T24S R34E Mer NMP At surface NWNE 400FNL 2459FEL 32.209204 N Lat, 103.474339 W Lon Sec 21 T24S R34E Mer NMP At top prod interval reported below NWNE 855FNL 2332FEL 32.207953 N Lat, 103.473925 W Lon Sec 12 T24S R34E Mer NMP At total depth SWSE 41FSL 2301FEL 32.195909 N Lat, 103.473807 W Lon				10. Field and Pool, or Exploratory RED HILLS-BONE SPRING, NORTH					
11. Sec., T., R., M., or Block and Survey or Area Sec 21 T24S R34E Mer NMP				12. County or Parish LEA					
13. State NM				17. Elevations (DF, KB, RT, GL)* 3528 GL					
14. Date Spudded 09/10/2018		15. Date T.D. Reached 10/04/2018		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/27/2018					
18. Total Depth: MD 15060 TVD 10408		19. Plug Back T.D.: MD 14973 TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMARAY				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1368		1175			
12.250	9.625 J55	40.0		5355		1095			
8.500	5.500 HCP110	20.0		15055		2200			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) BONE SPRING NORTH			10674 TO 14999		0.000	960	OPEN - Bone Spring North		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
10674 TO 14999		9,157,512 GALS SLICK WATER, 10,879,180# 100 MESH SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/28/2018	11/10/2018	24	→	1719.0	2132.0	4593.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	790.0	→	1719	2132	4593	1240	POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #444741 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 4/27/2019



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
LAMAR	5348		SHAPE	LAMAR	5348
BELL CANYON	5374		SHAPE	BELL CANYON	5374
CHERRY CANYON	6378			CHERRY CANYON	6378
BRUSHY CANYON	7675			BRUSHY CANYON	7675
BONE SPRING LIME	9098			BONE SPRING LIME	9098
AVALON	9167		SHAPE, CARBONATE	AVALON	9167
BONE SPRING 1ST	10218			BONE SPRING 1ST	10218

32. Additional remarks (include plugging procedure):
C102, log and survey attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #444741 Verified by the BLM Well Information System.

For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 11/27/2018 (19DW0056SE)

Name (please print) KANICIA CASTILLO

Title SR REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/20/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****