

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OGD

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

MAR 15 2019

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|   |   |   |
|---|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                    |   | 5. Lease Serial No.<br>NMNM114992                                   |
| 2. Name of Operator<br>DEVON ENERGY PRODUCTION COMPANY<br>Contact: REBECCA DEAL<br>Email: Rebecca.Deal@dnv.com                                      |   | 6. If Indian, Allottee or Tribe Name                                |
| 3a. Address<br>6488 SEVEN RIVERS HIGHWAY<br>ARTESIA, NM 88211   | 3b. Phone No. (include area code)<br>Ph: 405-228-8429 | 7. If Unit or CA/Agreement, Name and/or No.                         |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 18 T26S R34E NENE 526FNL 1025FEL<br>32.049252 N Lat, 103.503754 W Lon |   | 8. Well Name and No.<br>FIGHTING OKRA 18-19 FED 84H                 |
|   |   | 9. API Well No.<br>30-025-44173-00-X1                               |
|   |   | 10. Field and Pool or Exploratory Area<br>WC025G09S253336D-UPPER WC |
|   |   | 11. County or Parish, State<br>LEA COUNTY, NM                       |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Summary of Drilling Ops**

(4/13/18 - 5/19/18) Spud @ 09:30. TD 14-3/4" hole @ 792'. RIH w/ 18 jts 10-3/4" 45.50# J-55 BTC csg, set @ 776.8'. Tail w/ 770 sx C/C, yld 1.34 cu ft/sk. Disp w/ 73.7 bbls BW. Circ 361 sx cmt to surf. PT BOPE 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK.

(5/20/18 - 6/6/18) TD 9-7/8" hole @ 11,799' & 8-3/4" hole @ 13,036'. RIH w/ 254 jts 7-5/8" 29.7# P-110 BTC csg & 35 jts 7-5/8" 29.7# P-110 FJM csg, set @ 12,899'. Lead w/ 650 sx cmt, yld 4.75 cu ft/sk. Tail w/ 232 sx cmt, yld 1.60 cu ft/sk. Disp w/ 588.5 bbls BW. Circ 695 sx to surf. PT BOPE 250/10,000 psi & annular 250/5000, held each for 10 min, OK. PT csg to 5000 psi for 30 mins, OK.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #425373 verified by the BLM Well Information System**  
**For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 06/28/2018 (18PP1347SE)**

|                                   |                                       |
|-----------------------------------|---------------------------------------|
| Name (Printed/Typed) REBECCA DEAL | Title REGULATORY COMPLIANCE PROFESSOR |
| Signature (Electronic Submission) | Date 06/26/2018                       |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |  |                 |
|---|--|-----------------|
| Approved By <b>ACCEPTED</b>   | JONATHON SHEPARD<br>Title PETROELUM ENGINEER | Date 06/29/2018 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Hobbs    |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #425373 that would not fit on the form**

**32. Additional remarks, continued**

(6/6/18 - 6/25/18) TD 6-3/4" hole @ 22,670'. RIH w/ 488 jts 5-1/2" 20# P-110 VAM SG csg, & 2 jts 4-1/2" 13.5# P-110 BTC csg, set @ 22,653.2'. Tail w/ 898 sx CIH, yld 1.24 cu ft/sk. Disp w/ 505.5 bbls disp. TOC 10,594'. RR @ 23:00.