				Q;			
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS AT 15 2019 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM114992		
							SUNDRY NOTICES AND REPORTS ON WELLS I Do not use this form for proposals to drill or to re-entry an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on pages 1. Type of Well D Other
					7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on page 2**							
1. Type of Well Gas Well Other					8. Well Name and No. FIGHTING OKRA 18-19 FED 85H		
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CONE-Mail: Rebecca.Deal@dvn.com					9. API Well No. 30-025-44174-00-X1		
3a. Address3b. Phone No.6488 SEVEN RIVERS HIGHWAYPh: 405-228ARTESIA, NM 88211Ph: 405-228			(include area code) 8-8429		10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S		
Sec 18 T26S R34E NENE 526FNL 1055FEL 32.049255 N Lat, 103.503845 W Lon					LEA COUNTY, N	IM	
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	C Acidize	Dee		—	ion (Start/Resume)	U Water Shut-Off	
Subsequent Report	Alter Casing		raulic Fracturing			Well Integrity	
☐ Final Abandonment Notice	 Casing Repair Change Plans 	—			Other Drilling Operations		
	Convert to Injection						
Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for Drilling Operations Summa (4/15/18 - 4/18/18) Spud (csg, set @ 792'. Tail w/ 77 surf. PT BOPE 250/5000 p (4/19/18 - 5/3/18) TD 9-7/8 P-110 BTC csg & 21 jts 7-5 ft/sk. Tail w/ 241 sx cmt, yl Test packoff to 10,00psi, O	ionally or recomplete horizontally, work will be performed or provide ved operations. If the operation re Abandonment Notices must be fil or final inspection.	give subsurface the Bond No. or sults in a multipl ed only after all 308'. RIH w/ 2 Disp w/ 72 bb for 30 mins, C Disp @ 12,940 set @ 12,921 bbls BW. Cir 00.	locations and measu file with BLM/BIA e completion or reco requirements, includ 20 jts 10-3/4" 45. s BW. Circ 314 WK. . RIH w/ 269 jts . Lead w/ 763 si c 830.5 sx cmt to	red and true ve . Required sul mpletion in a r ing reclamation 50# J-55 BT sx cmt to 7-5/8" 29.7 x cmt, yld 4. o surf.	rtical depths of all pertind sequent reports must be f new interval, a Form 3160 n, have been completed ar FC # 75 cu	nt markers and zones. filed within 30 days I-4 must be filed once	
14. I hereby certify that the foregoin	g is true and correct. Electronic Submission # For DEVON ENER committed to AFMSS for proc	GY PRODUCT	ON COM LP, sen	t to the Hob	bs		
Name (Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI				
Signature (Electron	ic Submission)		Date 08/13/20	018			
	THIS SPACE FO			OFFICE U	SE		
Approved By ACCEPTED			JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI		Date 08/16/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a ent statements or representations as	crime for any person of the second se	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or a	igency of the United	
(Instructions on proc 2)							

(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #430969 that would not fit on the form

32. Additional remarks, continued

back to pumps 250/7000, OK. Tst annular 250/5000, OK. PT csg to 5000 psi for 30 mins, OK. TD 6-3/4" hole @ 23,262'. RIH w/ 510 jts 5-1/2" 20# P-110 VAMSG, & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 23,162'. Lead w/ 486 sx cmt, yld 1.41 cu ft/sk. Tail w/ 381 sx cmt, yld 1.24 cu ft/sk. Disp w/ 514 bbls disp. TOC @ surf. RR @ 11:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #430969

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM114992	NMNM114992
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC-025 G-09 S253336D;U WC	WC025G09S253336D-UPPER WC
Well/Facility:	FIGHTING OKRA 18-19 FED 85H Sec 18 T26S R34E Mer NMP NENE 526FNL 1055FEL	FIGHTING OKRA 18-19 FED 85H Sec 18 T26S R34E NENE 526FNL 1055FEL 32.049255 N Lat, 103.503845 W Lon