Form 3160-5 (June 2015)

## **UNITED STATES**

c	Lanca Carial Ma	
Э.	Lease Serial No.	
	NMNM114992	

6	If Indian	Allottee	or Tribe	Name

Form 3160-5 June 2015)	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	IBBS OC enter ap 5 201	;D 9	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018  5. Lease Serial No. NMNM114992  6. If Indian, Allottee or Tribe Name					
	SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2 CEN	ED	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	Gas Well 🗖 Otl			BEOT		8. Well Name and No. FIGHTING OKRA 18-19 FED 4H			
2. Name of Operator	r	<del></del>	REBECCA D	EAL		9. API Well No. 30-025-44444-00-X1			
				. (include area code) 8-8429		10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC			
		., R., M., or Survey Description	)	· · · · · · · · · · · · · · · · · · ·		11. County or Parish,	State		
	R34E NWNE 37 Lat, 103.508934	75FNL 2631FEL W Lon				LEA COUNTY,	NM		
12. C	HECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DA	TA	
TYPE OF SUI	BMISSION	TYPE OF ACTION							
□ Notice of Int	ent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Waf	ter Shut-Off	
		☐ Alter Casing	_ ,	raulic Fracturing	☐ Reclamate	ation	☐ Wel	ll Integrity	
Subsequent I	-	☐ Casing Repair	_			☐ Recomplete		er g Operations	
☐ Final Abando	onment Notice	☐ Change Plans ☐ Convert to Injection	Plug Plug	and Abandon	☐ Tempor☐ Water □	arily Abandon	2	6 operations	
testing has been of determined that the Summary of D (4/26/18 - 5/26 csg, set @ 88 surf. PT BOP (5/26/18 - 6/9/P-110 BTC cscmt, yld 4.75 c	completed. Final Ale site is ready for for for filling Ops  6/18) Spud @ 0  8'. Tail w/ 1035  E 250/5000 psi  118) TD 9-7/8" r  g & 24 jts 7-5/8  cu ft/sk. Tail w/	d operations. If the operation rebandonment Notices must be fill inal inspection.  95:00. TD 14-3/4" hole @ sx CIC, yld 1.34 cu ft/sk. & annular 250/3500, OK. nole @ 12,250' & 8-3/4" hole ? 29.7# P-110 USS LIBE 225 sx CIPOZ MIX, yld 1. E 250/10,000 psi & annular 250/10,0	898'. RIH w. Disp w/ 81 b PT csg to 15 ole @ 13,094 RTY FMJ/BT 60 cu ft/sk. I	21 jts 10-3/4" 44 bls BW. Circ 16 00 psi for 30 mir RIH w/ 266 jts C csg, set @ 13, Disp w/ 597 bbls	5.50# J-55 E 6 sx cmt to ns, OK. 7-5/8" 29.71 084'. Lead BW. Circ	n, have been completed BTC # w/ 775 sx	90-4 must be and the ope	e filed once rator has	
14. I hereby certify	Cor	# Electronic Submission For DEVON ENER nmitted to AFMSS for proc	425300 verifie GY PRODUCT essing by PRI	SCILLA PEREZ or	n 06/26/2018	(18PP1327SE)			
Name (Printed/T)	ped) REBECC	A DEAL		Title REGUL	ATORY CO	MPLIANCE PROFE	ESSI		
Signature	(Electronic	Submission)		Date 06/26/2	018				
		THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By A	CCEPT	ED		JONATHO TitlePETROEL	N SHEPAR UM ENGINI		D	atc 06/26/2018	
Conditions of approva certify that the applica	nt holds legal or eq	ed. Approval of this notice does uitable title to those rights in the uct operations thereon.	not warrant or e subject lease	Office Hobbs					
		U.S.C. Section 1212, make it a statements or representations as			willfully to ma	ake to any department or	agency of	the United	

## Additional data for EC transaction #425300 that would not fit on the form

## 32. Additional remarks, continued

(6/10/18 - 6/23/18) TD 6-3/4" hole @ 22,620". RIH w/ 273 jts 5-1/2" 20# P-110 VAMOP HT csg, 221 jts 5-1/2" 20# P-110 VAM SG csg, & 2 jts 4-1/2" 13.5# P-110 BTC csg, set @ 22,608'. Lead w/ 471 sx cmt, yld 1.39 cu ft/sk. Tail w/ 376 sx Cl POZ MIX, yld 1.18 cu ft/sk. Disp w/ 499 bbls bw. TOC 10,800?. RR @ 17:00.