

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 3002543313	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE	
6. State Oil & Gas Lease No. VO-9784-0001	
7. Lease Name or Unit Agreement Name Fire Eagle State San Andres Unit	
8. Well Number 002H	
9. OGRID Number 231429	
10. Pool name or Wildcat WC-025G-01S103610H; San Andres (98155)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Manzano, LLC	
3. Address of Operator P.O. Box 2107, Roswell, NM 88202	
4. Well Location Unit Letter <u>H</u> : <u>2600</u> feet from the <u>North</u> line and <u>380</u> feet from the <u>East</u> line Section <u>11</u> Township <u>10S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag existing CIBP with cement on top at 5209' SPOT 255x CLASS C ON TOP OF EXISTING CEMENT
2. Circulate MLF and test casing.
3. Spot 25 sx cement across base of salt from 2950'.
4. Spot 25 sx cement across top of salt from 2378'.
5. Spot 25 sx cement across 9 5/8" casing shoe from 2070'. WOC and Tag.
6. Perforate 5 1/2" casing at 250' and circulate cement to surface.
7. Install below ground marker.

See Attached  
Conditions of Approval

All Fluids Will Be Circulated To A Steel Pit

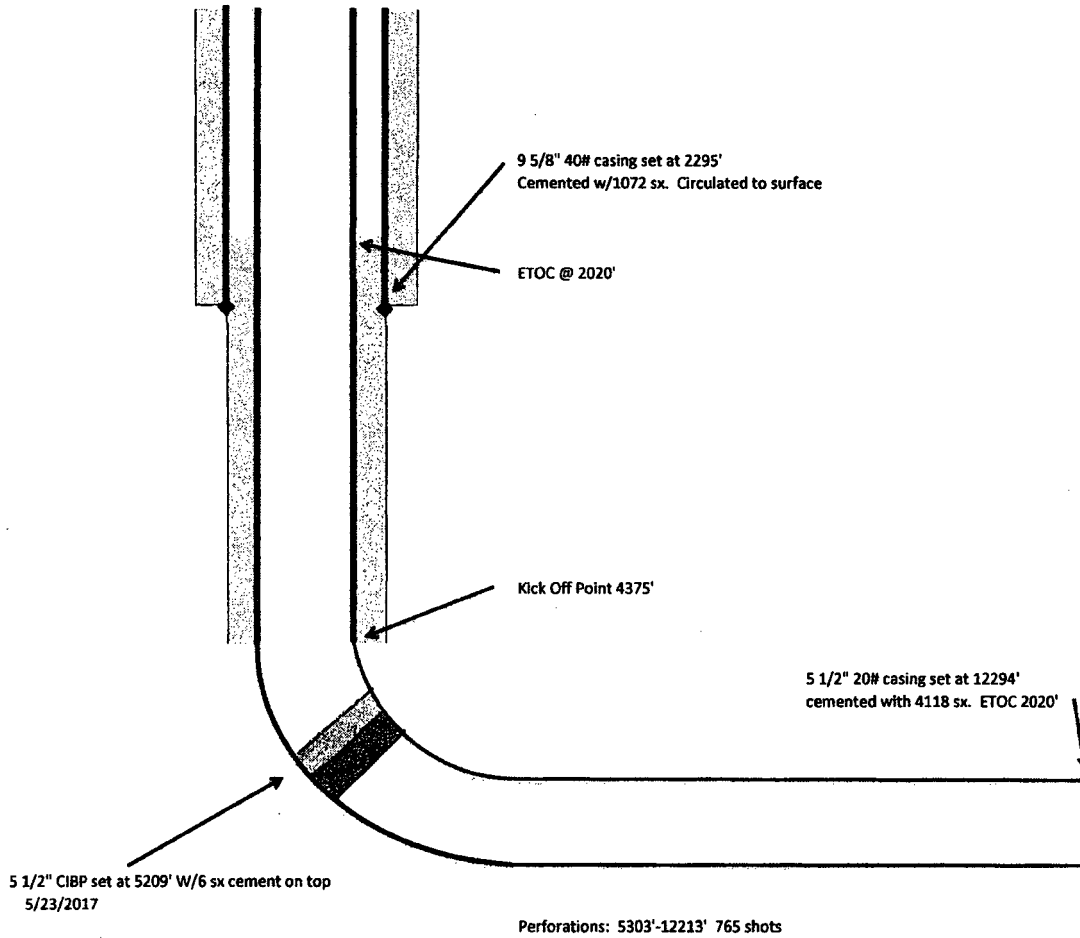
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 3/19/2019

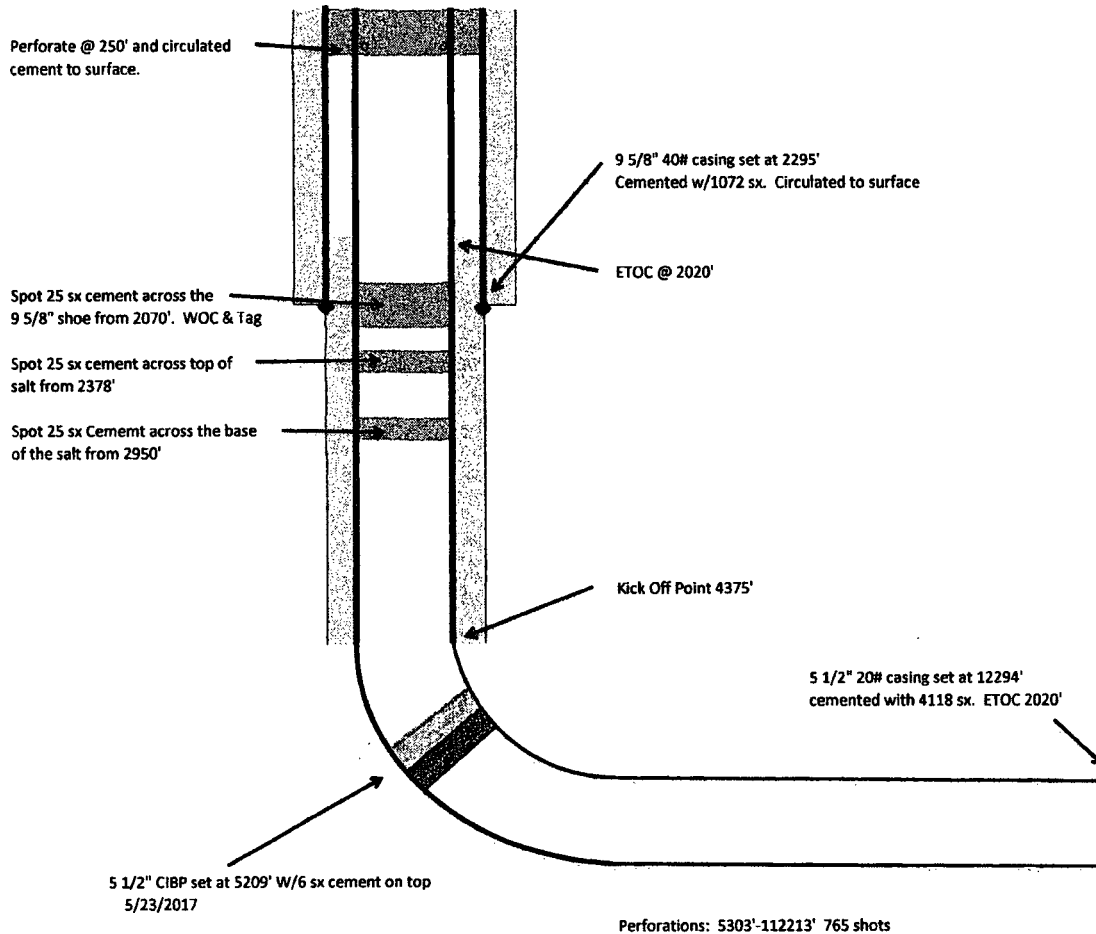
Type or print name John R. Stearns, Jr E-mail address: bobbystearns1@yahoo.com PHONE: 575-760-2482  
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3-20-19  
Conditions of Approval (if any)

Manzano, LLC  
Fire Eagle State San Andres Unit #2H  
API 30-025-43313  
WBD Before PA



Manzano, LLC  
Fire Eagle State San Andres Unit #2H  
API 30-025-43313  
WBD After PA



#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.