Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5 Lease Serial No.

| 5. | Lease Serial No. |
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| | NMNM118723 |

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| SUNDRY Do not use thi abandoned we | NMNM118723 6. If Indian, Allottee or Tribe Name | | | | | | | | |
|---|---|--|---|--|---|--|--|--|--|
| SUBMIT IN 1 | 1 | ement, Name and/or No. | | | | | | | |
| 1. Type of Well Gas Well Oth | 8. Well Name and No. MAELSTROM SV | | | | | | | | |
| Name of Operator CHEVRON USA INCORPORA | 9. API Well No. 30-025-45127-00-X1 | | | | | | | | |
| 3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 | | 3b. Phone No. (Ph: 432-687 | include area code) -7655 | | 10. Field and Pool or Exploratory Area SWD-SILURIAN | | | | |
| 4. Location of Well (Footage, Sec., T. | ., R., M., or Survey Description) | | | | 11. County or Parish, State | | | | |
| Sec 15 T26S R32E NWSE 20 32.041229 N Lat, 103.659966 | | LEA COUNTY, NM | | | | | | | |
| 12. CHECK THE AF | PPROPRIATE BOX(ES) | TO INDICAT | E NATURE O | F NOTICE, | REPORT, OR OTH | IER DATA | | | |
| TYPE OF SUBMISSION | | | | | | | | | |
| ☐ Notice of Intent | ☐ Acidize | □ Deepe | n | ☐ Producti | on (Start/Resume) | ■ Water Shut-Off | | | |
| _ | ☐ Alter Casing | ☐ Hydra | ulic Fracturing | ☐ Reclama | tion | ■ Well Integrity | | | |
| Subsequent Report | ☐ Casing Repair | ☐ New (| Construction | ☐ Recomp | lete | Other Drilling Operations | | | |
| ☐ Final Abandonment Notice | ☐ Change Plans | | nd Abandon | | arily Abandon | Drining Operations | | | |
| | ☐ Convert to Injection | Plug P | Back | ☐ Water D | isposal | | | | |
| 13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi | ally or recomplete horizontally, g k will be performed or provide to operations. If the operation resu andonment Notices must be filed | rive subsurface lo he Bond No. on f ults in a multiple (| cations and measu ile with BLM/BIA completion or reco | red and true ver Required sub empletion in a n | rtical depths of all pertin sequent reports must be ew interval, a Form 316 | ent markers and zones. filed within 30 days 0-4 must be filed once | | | |
| 10/17/18 - Notified Pat McKelv | ey @ BLM of intent to spu | ıd well. | | | | | | | |
| 10/20/18-10/22/18 - Spudded intent to run & cement surface | well. Drill 24" surface hole casing. | e to 818'. Notifi | ed BLM @ 22: | 30hrs of | | | | | |
| 10/24/18 - Ran 20" 94#, K-55 BTC casing to 818'; float collar @ 773', float shoe @ 818'. Cement in place w/Tail: 945 sacks, Class C, Yld: 1.33cft/sacks, Dens: 14.80#/gal, Vol: 300 bbl, 65 bbls cement to surface, full returns throughout job. WOC ~8 hrs | | | | | | | | | |
| 10/25/18 - Notified BLM @ 22: | 30 of intent to test BOPs.F | Full BOPE test | , all tests good | l. | V .~ | | | | |
| 10/28/18-11/3/18 - Tagged cer | ment @ 765'. Pressure tes | st 20" surface o | casing to 1,500 | lpsi for 30 m | in, | | | | |
| 14. I hereby certify that the foregoing is | true and correct. Electronic Submission #4: For CHEVRON L mitted to AFMSS for proces | JSA INCORPOR | RATED, sent to | the Hobbs | • | | | | |
| Name (Printed/Typed) LAURA BE | | Title REGULATORY SPECIALIST | | | | | | | |
| Signature (Electronic S | ubmission) | ı | Date 02/13/20 | 019 | | | | | |
| | THIS SPACE FO | R FEDERAL | OR STATE | OFFICE US | SE . | | | | |
| Approved By ACC | | | Title | | | FEB- 2 0 2019 | | | |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct | Office | | /s/ Jor | athon Shepard | | | | | |
| Fitle 18 U.S.C. Section 1001 and Title 43 U | J.S.C. Section 1212, make it a cr | rime for any perso | on knowingly and | willfully to ma | ke to any department or | agency of the United | | | |

Additional data for EC transaction #454589 that would not fit on the form

32. Additional remarks, continued

test good. Drilled 18-1/8" intermediate hole to 4,490

11/3/18 - Run 16", 97#, L-80 & P110-BTC casing to 4,480', float collar @ 4396', float shoe @ 4480'.

11/5/18 - Cement casing in place w/Lead: 1,747 sacks, Class C, Yld: 2.12 cuft/sack, Dens: 12.80#/gal, Vol: 660 bbls and Tail: 728 sacks, Class C, Yld: 1.33 cuft/sacks, Dens: 14.80#/gal, Vol: 172 bbls, 284 bbls cement to surface, full returns to surface, WOC ~8 hrs

11/8/18 - Full BOPE test, all tests good.

11/10/18-11/23/18 - Tagged TOC @ 4,388'. Test 16" casing to 3520 psi for 30 min, test good. Drilled 14-3/4" hole to 10,630'

11/24/18 - Notified Pat McKelvey @ BLM of BOP test. Full BOPE test, all test good. Continue drilling 14-3/4" hole to 11,914'.

11/29/18 - Notified Jim McCormick @ BLM of intent to run and cement casing.

11/30/18 - Ran 13-3/8" 72#, C110-523 casing to 11,904'; float collar @ 11,829', float shoe @ 11,904'.

12/4/18 - Notified John @ BLM of intent to cement casing.

12/6/18 - Cement in place w/Lead: 1,322 sacks, Yld: 2.37 cuft/sack, Dens: 11.50#/gal, Vol: 562 bbls and Tail: 314 sacks, Class H. Yld: 1.24 cuft/sacks, Dens: 15.60#/gal, Vol: 70 bbls, WOC per BLM requirements.

12/8/18 - Run CBL f/11,827' to surface. Perform injection test into 13-3/8" casing annulus.

12/9/18 - Notified Steven @ BLM of intent to test BOP. Failed BOP test.

12/10/18 - Notified Steven @ BLM of intent to perform remedial cement job.

12/11/18 - Full BOPE test, all test good. Pump remedial cement job on 13-3/8" casing, WOC as per BLM requirements.

12/13/18 - Tagged TOC 11,824'. Test 13-3/8" casing to 5200 psi for 30 minutes, test good.