

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 2220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		HOBBES OGD		MAR 27 2019	
WELL COMPLETION REPORT AND LOG					
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name STATE 07 COM 6. Well Number: 1H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator MANZANO, LLC				9. OGRID 231429	
10. Address of Operator PO BOX 1737 - ROSWELL, NM 88202-1737				11. Pool name or Wildcat GLADIOLA; SAN ANDRES	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	28	12 S	38 E	
BH:	A	21	12 S	38 E	
Feet from the		N/S Line		Feet from the	E/W Line
600		N		528	LEA
60		N		550	LEA
13. Date Spudded 12/12/18		14. Date T.D. Reached 12/20/18		15. Date Rig Released 12/21/18	
				16. Date Completed (Ready to Produce) 02/07/19	
17. Elevations (DF and RKB, RT, GR, etc.) 3834' RKB		18. Total Measured Depth of Well 10739		19. Plug Back Measured Depth 10735	
				20. Was Directional Survey Made? YES	
				21. Type Electric and Other Logs Run GR & MUDLOG	
22. Producing Interval(s), of this completion - Top, Bottom, Name 5590-10715', SAN ANDRES					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	32	2298	12.25	850	0
5.5	20	10739	7.875	2100	0
LINER RECORD			TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 5590'-10715' - 0.42" HOLES - 1200 HOLES			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5590-10715 3,108,610# SAND + 3108BBLs ACID + 86,041 BBL SW/X-LINK GEL		
PRODUCTION					
28. Date First Production 2/7/19		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP PUMP		Well Status (<i>Prod. or Shut-in</i>) PROD	
Date of Test 3/20/19	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl 56	Gas - MCF 0
					Water - Bbl. 1909
Flow Tubing Press. n/a	Casing Pressure n/a	Calculated 24- Hour Rate	Oil - Bbl. 56	Gas - MCF 0	Water - Bbl. 1909
					Oil Gravity - API - (Corr.) 32
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) VENTED					30. Test Witnessed By JOHN THOMPSON
31. List Attachments GR LOG, MUD LOG, DIRECTIONAL SURVEYS, AS DRILLED C102, C104, AS DRILLED ADDITIONAL TAKE POINTS					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 12/21/18
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude Longitude NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature: Mike Manzano		Printed Name: Mike Manzano		Title: Manager	Date: 3/21/19
E-mail Address: mikel@manzanomn.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>2276</u>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>4465</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology