District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos	Dd Am	ac NW 97	410	Oi	i Conservan	on Division						ropriate District Office	
District IV	Ku., Azi	.cc, 19191 67-	*10		20 South St.							AMENDED REPORT	
1220 S. St. Fran	cis Dr., S				Santa Fe, N						_		
	I.			OR ALL	OWABLE	AND AUT	HO				RANS	PORT_	
¹ Operator n		d Address	•					² OGRID	Num	ber			
MANZANO, LLC PO BOX 1737											231429		
ROSWELL, NM 88202 575-623-1996							³ Reason for Filing Cod NW					ctive Date	
⁴ API Numb			Pool Name					2144		T 6 Pc	ool Code	· · · · · · · · · · · · · · · · · · ·	
30 – 025-45389 GLADIOLA; SAN ANDRES										278			
⁷ Property Code ⁸ Property Name							9 Well				ell Numb	Il Number	
					STATE 07	СОМ				1H			
II. 10 Su	rface I	ocation											
Ul or lot no.	Section	Towns	hip Range	Lot Idn	Feet from the		Line		1		West line	County	
A	28	12 S	38 E		600	NORTH		528	I	EAST	Γ	LEA	
11 Bo	ttom E	Iole Loc	ation										
UL or lot no.	Section	1 Towns	hip Range	Lot Idn	Feet from the		line				West line	County	
A	21	12 S	38 E		60	NORTH		550	1	EAST	Γ	LEA	
12 Lse Code	13 Prod	lucing Metho		onnection	15 C-129 Perr	nit Number	16 (-129 Effec	tive D	ate	¹⁷ C-1	29 Expiration Date	
S		Code	a l	Date								•	
III. Oil a	and Co	o Trong	nowtown		l	L				1			
18 Transpor		IS I TAUS	porters		19 Transpos	tar Nama						²⁰ O/G/W	
OGRID					¹⁹ Transporter Name and Address							U/G/W	
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33479	ANALOS OF ST	HULLITKUN HER REFINING & MARKETING								2.000			
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IV. Well		oletion I	Data ady Date		²³ TD	RE(CE	IVE		ons		²⁶ DHC, MC	
	ate	22 Re	Data ady Date /7/19	T	²³ TD 10739 (141)	REC	CE	IVEL)			²⁶ DHC, MC	
²¹ Spud Da 12/12//18	ate B	22 Re	ady Date /7/19	g & Tubii	10730 (242)	PBTD 10735	SE	25 Per 559	forati		30 Sac	²⁶ DHC, MC	
²¹ Spud Da 12/12//18 ²⁷ Ho	ate 8 ole Size	22 Re	ady Date /7/19	g & Tubir	10730 (242)	PBTD 10735	oth S	25 Per 559	forati		30 Sac	ks Cement	
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Provide C-103 with Gas Connect date when applicable