

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34191
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Monument 12 State
8. Well Number: 14
9. OGRID Number 4323
10. Pool name or Wildcat Monument, Abo, North; Monument, Drinkard, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,741' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter C: 1200 feet from the NORTH line and 1350 feet from the WEST line Section 12 Township 19S Range 36E, NMPM, County Lea

HOBBS OGD

MAR 26 2019

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

dem.
PNR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11 3/4" 42# @ 400': TOC @ surface; 8 5/8" 24# @ 2,840': TOC @ surface; 5 1/2" 15.5# @ 7,153': TOC @ 3,400' (Temp survey)

Chevron USA Inc completed abandonment of this well as follows:

02/18/2019-02/20/2019: MIRU. Found parted rods. Engage fish and POOH with all rods.

02/28/2019: MIRU. N/U and test BOPE. Release TAC. L/D TBG.

03/01/2019: Set CIBP @ 7,100'.

03/04/2019: Tag CIBP @ 7,100'. Pressure test CSG to 1000 PSI - unsuccessful. Spot 100 SKS Class C, 1.33 YLD 14.8 PPG, F/ 7,100' T/ 6,104'.

03/05/2019: Tag TOC @ 6,627'. Pressure test CSG to 1000 PSI for 10 min - good. Kerry Fortner(NMOCD) approved tag and waived next. M/P 40 BBLs MLF F/ 6,627' T/ 3,133'. Spot 185 SKS Class C, 1.33 YLD 14.8 PPG, F/ 5,336' T/ 3,495'.

03/06/2019: Perforate @ 3,133'. Pressure test CSG to 500 PSI, established injection rate 2.0 BBLs at 30 PSI. Sqz 200 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3,133' T/ 2,539'. WOC. Tag TOC @ 2,549'. Kerry Fortner(NMOCD) approved tag depth.

03/07/2019: Perforated @ 2,530'. Pressure test CSG to 500 PSI, established injection rate 2.0 BBLs at 30 PSI. Sqz 150 SKS Class C, 1.33 YLD 14.8 PPG, F/ 2,549' T/ 1,955'. WOC. Tag TOC @ 1,920'. M/P 33 BBLs MLF F/ 1,920' T/ 450'.

03/08/2019: Perforate @ 1,500'. Pressure test CSG to 500 PSI, established injection rate 2.0 BBLs at 30 PSI. Spot 50 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1,500' T/ 1,350'. Tag TOC @ 1,320'. Perforate @ 450'. Kerry Fortner(NMOCD) approved tag depth. Established injection rate of 2.0 BBLs at 100 PSI. N/D BOPE.

03/11/2019: Sqz 120 SKS Class C, 1.33 YLD 14.8 PPG, F/ 450' T/ surface inside and out the 5 1/2 CSG. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/12/19

X

Howie Lucas
Well Abandonment Engineer

SIGNATURE

E-mail address: howie.lucas@chevron.com PHONE: 432-687-7216

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE

Compliance Officer

DATE

3-26-19

Conditions of Approval (if any):