		w Mexico BB OC I Natural Resources 201	Q_{i}	
Submit One Copy To Appropriate District Office	State of Ne	w Mexico Bo	۸	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	l Natural Resources 201	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	200025-371 Indicate	55 Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St	. Francis Liberary		TE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, N	IM 87505 🖫	6. State Oil 301439	& Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name STATE AR	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OCD			8. Well Number 003	
2. Name of Operator	Gas Well Guller	ABB9 OCD	9. OGRID	Number 1924
OXY USA, WTP 3. Address of Operator JAN 2 9 2019		JAN 292019	10. Pool name or Wildcat	
1017 W Stanolind Rd, Hobbs, NM	88240	35abu		NKARD/BLINEBRY
4. Well Location		RECEIVED		
Unit Letter L 1980 feet from the SOUTH line and 1980 feet from the WEST line				
Section <u>02</u> Township	20 S Range 37 E NMI 11. Elevation (Show wheth)	
	7400			*, *
12. Check Appropriate Box to	Indicate Nature of Noti	ce, Report or Other D	ata	18:m,
NOTICE OF IN		• • • • • • • • • • • • • • • • • • •	SEQUENT	REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS		-	☐ ALTERING CASING ☐ '
PULL OR ALTER CASING	MULTIPLE COMPL	= I		
OTHER:	-	7 M Lagatian is re	adv far OCD	inenestion often DSA
OTHER: Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
57 79 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE TITLE ENVIRONMENTAL COORDINATOR DATE 1-15, 18				
TYPE OR PRINT NAME ROLAND BYRON WESTER E-MAIL: Roland Wester@oxy.com PHONE: 575-631-7017				
For State Use Only APPROVED BY: Horne TITLE Corpliance Office A DATE 3-27-19 Conditions of Approval (if any):				