\_Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137

/s/ Jonathon Shepard

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					January 31, 2018
				5. Lease Serial No. NMNM13838	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other ins	tructions on page	2019	7. If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well Gas Well Otl	JACKIE LATHAN MAR 1 2019		8. Well Name and No. IBEX 10 B3MD FED COM 1H		
Name of Operator     MEWBOURNE OIL COMPAN	ewbourne.com		9. API Well No. 30-025-44585-00-X1		
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include are code) Ph: 575-393-5905		10. Field and Pool or Exploratory Area ANTELOPE RIDGE-BONE SPRING, W		
4. Location of Well (Footage, Sec., 7	n)		11. County or Parish, State		
Sec 15 T23S R34E NWNW 18 32.311378 N Lat, 103.464066			LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclama	ation	■ Well Integrity
Subsequent Report	Casing Repair	■ New Construction	□ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempora	arily Abandon	Hydraulic Fracture
	☐ Convert to Injection	☐ Plug Back	☐ Water D	oisposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for finance.	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface locations and measure the Bond No. on file with BLM/BI sults in a multiple completion or re-	sured and true ver A. Required sub completion in a n	rtical depths of all pertings sequent reports must be new interval, a Form 316	nent markers and zones. e filed within 30 days 60-4 must be filed once
1/05/19 Frac Horizontal Bone Springs 0.39" EHD, 120 deg phasing. 100 Mesh Sand & 3,157,440#	from 11694' MD ( 11,328 Frac in 25 stages w/10,0 , 40/70 Local sand.	' TVD) to 16735? MD ( 1126 10,364 gals of SW, carrying	3' TVD). 864   6,677,330# L	holes, ocal	
Flowback well for cleanup.					
01/16/19 Put well on production.					
We are asking for an exemption	on from tubing at this time	<b>3</b> .			
14. I hereby certify that the foregoing is	Electronic Submission #	454402 verified by the BLM W JRNE OIL COMPANY, sent to	ell Information	System	
Com	mitted to AFMSS for proce	essing by PRISCILLA PEREZ	on 02/14/2019 (	(19PP1043SE)	
Name(Printed/Typed) JACKIE LA	Title REGU	LATORY			
Signature (Electronic S	Submission)	Date 02/13/2	2019		····
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE US	SE	
Approved By ACC		J.			FER. 2 0 2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
\*\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

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