

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-10648

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
307841

7. Lease Name or Unit Agreement Name

SKELLY PENROSE B UNIT

8. Well Number 22

9. OGRID Number 012444

10. Pool name or Wildcat
LANGLIE MATTIX (37240)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING

3. Address of Operator
P.O. BOX 928, ANDREWS, TEXAS 79714-0928

4. Well Location

Unit Letter A : 330 feet from the NORTH line and 330 feet from the EAST line
Section 6 Township 23S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3374 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Return Well To Active Production Status ☒ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUN TA STATUS MIT
1. Move in and Rig up Pulling Unit.
 2. Pick up bit, drill collars and work string. Drill out CIBP at 3601'.
 3. Run tubing and rods. Install pumping unit.
 4. Return well to production.

1) WHEN RETURNED TO PRODUCTION SUBMIT C-104 WITH 24 HR TEST

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

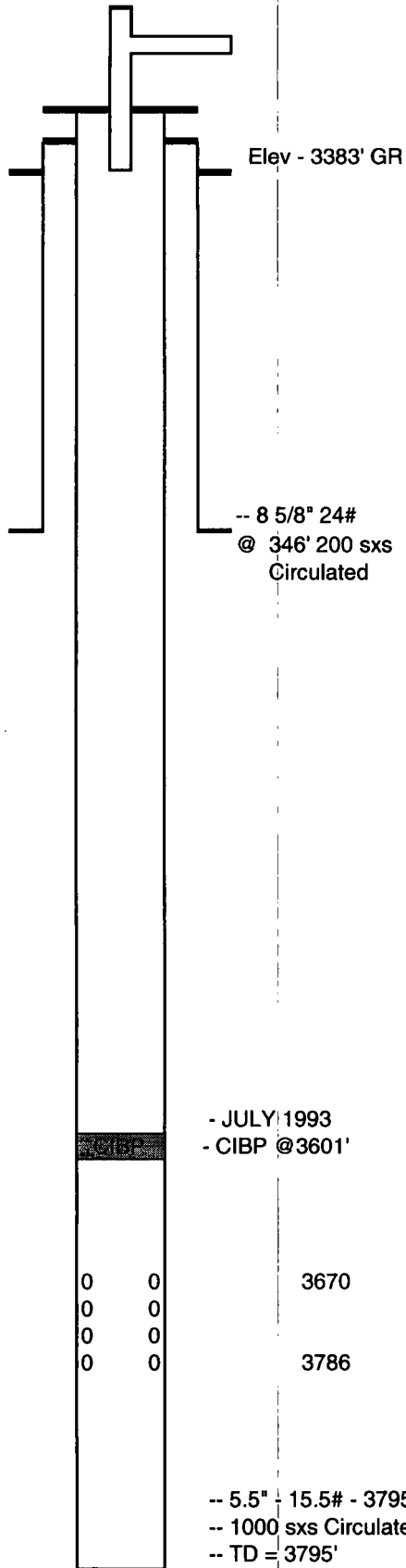
SIGNATURE C. Dale Kelton TITLE PRESIDENT DATE MARCH 20, 2019

Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3-22-19
Conditions of Approval (if any):

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 22
LEGAL LOCATION : 06-23S-37E LEA, NM
API # 30-025-10648

WELL HEAD TYPE: _____
WELL HEAD SIZE: _____
CASING SIZE: _____

Drilled April 1958

COMMENTS

**TEMPORARILY ABANDONED OIL WELL 7/23/1993
LAST MIT TEST 12-25-2004 560# > 560#**

Last Prod. 1 BOPD 08/1987