Submit One Copy To Appropriate District	State of New Mexico			Form C-103	
Office District I	Energy, Minerals and Natural Resources		WELL API	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION DIVISION		30-025-24817		
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	1		27951		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name STATE P		
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 004		
2. Name of Operator OXY USA, WTP			9. OGRID Number 192463		
3. Address of Operator	MAN 2 9 2019		10. Pool name or Wildcat		
1017 W Stanolind Rd, Hobbs, NM		n Maria atta atta atta atta			
4. Well Location Unit Letter_M: 660 feet from the SOUTH line and 660 feet from the WEST line					
Section 32 Township	22 S Range 36 E⁸ NMPM	County LEA	ic .	~	
	11. Elevation (Show whether D		.)		
12. Check Appropriate Box to	3364 GL Indicate Nature of Notice.	Report or Other I	Data	l	
VP.V V					
PERFORM REMEDIAL WORK	TENTION TO: SUBSEQUENT REPORT OF:				
	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING					
OTHER:		☑ Location is r	Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
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<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE					
TYPE OR PRINT NAME ROLAND BYRON WESTER E-MAIL: Roland_Wester@oxy.com PHONE: 575-631-7017					

APPROVED BY: Xerry Joine TITLE Compliance Officer A DATE 3-29-19