Sate of New Mexico District Copy To Appropriate Date of District Copy Minerals and Natural Resources District Copy Minerals (1997) 1994 1995 1994 1995 1994 1995 1995 1994 1995 1995	Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Hergy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
Santa Fe, NM 87505 Sale Coll & Gis Lease No.	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	S OS CONSEDVATION DIVISION	1
Santa Fe, NM 87505 Sale Coll & Gis Lease No.	811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	120 South St. Francis Dr.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS) TO DUELLOS AT DEPERSOR PILIG BACK TO A DIFFERENT RESERVORE USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Saw Well Other 2. Name of Operator V-F PCTROLEUM INC. 3. Address of Operator P.O. Box 1889, Midland, Texas 79702 4. Well Location Unit Letter 1. 1980 Section 35. Township Section 35. Township 15.5. Range 36-F MMPM Len County 11. Elevation (Notwo whether DR, RRB, RT, GR, etc.) 3,879 KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLANS COMMENCE DRILLING OPNS PADD AD OTHER: OTHER CASHING OTHER CASHING OTHER: A steel marker at least 4" in diameter and at least 4" showe ground leveled. Cathodier protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" showe ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, ARINGE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. A Anchors, dead men, tie downs and risers have been out off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well location. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well location. A Anchors, dead men, its downs and risers have been out off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from non- retrieved flow lines have been addressed as per OCD rules. Pipelines and flow lines and pother materials have been removed. Portable bases have been removed. Poured onsite concrete bases do not have to be removed. A pleines and flow lines have be	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
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1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "APPL		Arco State
V-F PETROLEUM INC. 24010	1. Type of Well: Oil Well 🛛	Gas Well Other	1
P.O. Box 1889, Midland, Texas 79702 Dean: Permo Penn			1
Unit Letter 1: 1980 feet from the South line and 660 feet from the West line Section 35. Township 15-S. Range 36-E. NMPM Lea. County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,879' KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS PAND A COMMENCE ORBILLING OPNS PAND A COMMENCE ORBILLING OPNS PAND A COMMENCE COMMINGLE CLOSED-LOOP SYSTEM OTHER: Location is ready for OCD inspection after P8A		79702	
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