Submit One Copy To Appropriate District	State of New Me	xico	Form C-103
Office <u>District I</u>			Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natu	ABS W	ELL API NO. 30-025-32138
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION OF ISION		To diante Trans of Land
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. 4 Constants Santa Fe, NM 87505		STATE S FEE
220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		UG BACK TO A DR SUCH	THISTLE UNIT
1. Type of Well: Oil Well	Gas Well Other		Well Number 1
2. Name of Operator			OGRID Number
DEVON ENERGY PRODUCTION CO LP 3. Address of Operator		10	6137 . Pool name or Wildcat
	PO BOX 250, ARTESIA, NM 88211		inninstool; Delaware
4. Well Location			
Unit Letter <u>C</u> : <u>790</u> feet from the <u>North</u> line and <u>1780</u> feet from the <u>West</u> line			
Section 33       Township       23S       Range 33E       NMPM       County       Lea         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3670' GL	, MID, MI, OK, etc./	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK			
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel below ground identification marker plate is welded to the top of the plugged wellhead, buried at least 3' below surface with			
GPS coordinates as follows:			
It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY			
STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have b			l fluids have been removed from non-
retrieved flow lines and pipelines.	t remaining well on lesses all electri	cal service notes and lin	es have been removed from lease and well
location, except for utility's distribu		ical service poies and im	es have been removed nom lease and wen
When all work has been completed,		District office to schedul	e an inspection.
SIGNATURE Server TITLE_ADMIN FIELD SUPPORT DATE3/11/2019			
TYPE OR PRINT NAMEDenise Menoud E-MAIL: <u>denise.menoud@dvn.com</u> PHONE:575-746-5544 For State Use Only			
APPROVED BY: <u>Rever Fine</u> <u>TITLE</u> <u>Compliance</u> Office A DATE <u>4-1-19</u> Conditions of Approval (if any): J			

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