

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 20 2019

WELL API NO.
30-025-40655

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Trigger State

8. Well Number 1

9. OGRID Number
013837

10. Pool name or Wildcat
WC-025 G-06 S183515A; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960 Artesia, NM 88210

4. Well Location

Unit Letter **B** : **330** feet from the **N** line and **1650** feet from the **E** line
Section **13** Township **18S** Range **34E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3982' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/12/18 MIRU plugging equipment. ND well head, dug out cellar, NU BOP. 12/14/18-12/17/18 Standby due to weather & repaired rig. 12/18/18 RIH w/ tbg to 8200'. Circulated hole w/ H2O. RIH & set 5 1/2" CIBP @ 8184'. 12/19/18 Circulated hole w/ MLF. Pressure test csg, held 500 PSI. Spotted 25 sx class C cmt @ 8184-7947'. Spotted 25 sx class C cmt w/ 2% CACL @ 7052-6799'. WOC. Tagged plug @ 6891'. Spotted 25 sx class C cmt @ 6631-6378'. WOC. 12/20/18 Tagged plug @ 6280'. Perf'd csg @ 5330'. Established injection rate of 1 BPM @ 900 PSI. Sqz'd 45 sx class C cmt @ 5330-5230'. WOC. Tagged plug @ 4991'. Perf'd csg @ 4875'. Pressured up on perfs to 1500 PSI. 12/21/18 Spotted 25 sx class C cmt @ 4919-4666'. WOC. 12/26/18 Tagged plug @ 4758'. Perf'd csg @ 4380'. Pressured up on perfs to 1500 PSI. 12/27/18 Spotted 25 sx class C cmt @ 4431-4178'. WOC. Tagged plug @ 4197'. Perf'd csg @ 3230'. Established injection rate of 1 BPM @ 800 PSI. Sqz'd 75 sx class C cmt @ 3230' & displaced to 3100'. WOC. 12/28/18 Tagged plug @ 2901'. Perf'd csg @ 1900'. Established injection rate of 1.5 BPM @ 0 PSI. Sqz'd 75 sx class C cmt @ 1900-1710'. WOC. Tagged plug @ 1650'. Perf'd csg @ 100'. ND BOP. Sqz'd 45 sx class C cmt @ 100' & circulated to surface. 01/3/18 Verified cmt @ surface. Rigged down & moved off. 01/08/19 Moved in backhoe and welder, Dug out cellar, cut off well head, & verified cmt to surface. . Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jon W. Shendell* TITLE Production Clerk DATE 3/18/2019

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: *Kerry Forth* TITLE Compliance Officer A DATE 4-2-19
Conditions of Approval (if any): _____