I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	Submit 1 Copy To Appropriate District State of New Mexico	Form C-103	
Bit S Parts A. Areas, NM 8310 Dit CONSENSION S. Indicate Type of Lease Bit S Parts A. Areas, NM 8310 Dit CONSENSION S. State C Dit & Gas Lease No. State C Dit & Gas Lease No. Santa Feeder 8758 S. State C Dit & Gas Lease No. State C Dit & Gas Lease No. S. State C Dit & Gas Lease No. S. Lase Name or Unit Agreement Name YARROW 32 STATE ON OT USE THE CONSTRUCT ON THE CHART OF DOPERSON OF THE CONSTRUCT F. Lease Name or Unit Agreement Name YARROW 32 STATE S. Lase Name or Unit Agreement Name YARROW 32 STATE ON OT USE THE CONSTRUCT ON THE CHART OF THE PERSON OF THE CONSTRUCT F. Lease Name or Unit Agreement Name YARROW 32 STATE S. Lase Name or Unit Agreement Name YARROW 32 STATE 1. Type of Well: Oil Well I G Gas Well O Other 9. OGRID Number 2. Name of Operator 9. OGRID Number 70314 TO CONSTRUCT OF STATE 1. Address of Operator I. Elevation (Char Welley D R. KR, RT (C. et et) SUBSECUENT REPORT OF: SUBSECUENT SUBSECUENT SUBSE	1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
DUD is provided, After, MM 9470 Santa Provide 375, 90 6. State Oil & Gas Lease No. 220 S ST Proof D. Setta FY, NM Santa Provide 375, 90 6. State Oil & Gas Lease No. 220 S ST Proof D. Set APR, NM	811 S. First St., Artesia, NM 88210 OIL CONSERVATION		
1202 St Finnis Dr., Sam Fr, NM Image: String of Dr., Sam Fr, NM Image: String of Dr., Sam Fr, NM 17955 SUNDRY NOTICES AND REPORTS ON WELLS. DOWNOT USE THIS FORM FOR MEMORYALS TO BUILL OR TO DEEPH ON USE USE I PROPOSALS. Image: String of Dr., Sam Fr, SMM Image: String of Dr., Sam Fr, SMM<	1000 Rio Brazos Rd., Aztec, NM 87410		
SUNDRY NOTICES AND REPORTS ON WELS. (00 NOT USE TROPK TOR PROBASLAT D RELL OR TO DEEPER ON RELEVATION OF TREMMT (FORM C-101) MAUGIN DEFERENT RESERVOR. USE "APPLICATION FOR FEAMIT" (FORM C-101) MAUGIN DEFERENT RESERVOR. USE "APPLICATION FOR FEAMIT" (FORM C-101) MAUGIN Type of Well: Oil Well: Oil Well ☐ Gas Well ☐ Other . Name of Operator D GO RESOURCES . Address of Operator P O BOX 2267, MIDLAND TX 79702 Head 100 feet from the EAST line Vell Number Type of Well: Oil Well ☐ Gas Well ☐ Other . Name of Operator P O BOX 2267, MIDLAND TX 79702 Head 1700 feet from the EAST line Section 32 Township 238 Range 335 NMPM County LEA Vell County LEA 10. Pool name or Wildcat P O BOX 2267, MIDLAND TX 79702 11. Elevation (Show whether DR R/R, R, G, etc.) 393 feet from the SOUTH line and 1700 feet from the EAST line Section 32 Township 238 Range 335 NMPM County LEA Vell Control C FINTENTION TO: PEERONA WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINCLE ☐ COMMENCE DRILLING OPNS Ø PANDA ☐ CASINGCEMENT JOB ☐ COMMENCE DRILLING OPNS Ø PANDA ☐ CASINGCEMENT JOB ☐ THER DRILL CSG Ø THER DRILL CSG Ø THER DRILL CSG Ø OTHER DRILL CSG VELT (-3.3991') Ran 9-5/8", 404, H.(CK-65 LTC (3.991'- 5.183') Lead Cement wi 1.430 sx Class C (1.89 yld, 12.9 ppg), Tail w/340 sx Class C (1.37 yld, 14.8 ppg) Test casing to 2,00	1220 S. St. Francis Dr., Santa Fe, NM	· State on the Gas Dease no.	
DFFERENT RESERVOR. USE "APPLICATION FOR PREMIT" (FORM C-01) (MSUCH YARROW 22 STATE 1. Type of Well; Oil Well (2) Gas Well] Other 8. Well Number 703H 2. Name of Operator 9. OGRD Number 7177 3. Address of Operator 9. OGRD Number 7177 4. Well Location 10. Pool name or Wildeat Unit Letter 0 :393 feet from the SOUTH line and 1700 feet from the SOUTH line and 1700 Section 32 Township 23S Range 33E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM RMEDIAL WORK PULL AND BANDON Commercial Action Of Panda OWNHOLE COMMINGLE OTHER COMMENCE DRILLING OPNS MEM PANDA PULL OR ALTER CASING MULTPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE COMMENCE DRILLWORK ALTERING CASING OTHER DOWNHOLE COMMINGLE COMMENCE DRILLWORK ALTERING CASING OTHER COMMENCE DRILLWORK ALTERING CASING Commercial Co	SUNDRY NOTICES AND REPORTS ON WELLS	-	
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