

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address 6301 Deauville Blvd Midland, TX 79706		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 0 25-43268	<sup>5</sup> Pool Name WC-025 G-06 S263319P; BONE SPRING	<sup>6</sup> Pool Code 97955
<sup>7</sup> Property Code 316250	<sup>8</sup> Property Name SD EA 29 FEDERAL COM P8	<sup>9</sup> Well Number #009H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	26	26S	33E		136	NORTH	1682	EAST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	32	26S	33E		174	SOUTH	1626	EAST	LEA
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 11/2/2018	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	Andeavor	O
	Delaware Basin Midstream, LLC	G
	Mesquite <b>HOBBS OCD</b>	W
	APR 01 2019	

**RECEIVED**

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/18/2017	<sup>22</sup> Ready Date 10/16/2018	<sup>23</sup> TD 19563' MD	<sup>24</sup> PBDT 19553' MD	<sup>25</sup> Perforations 12461' - 19397'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.500	13.380 J55	848'	803		
12.250	9.625 HCL-80	11187'	2900		
8.500 Liner	7.625 P110	12813'	231		
6.750	5.500 P110 5.000 HCP-110	11840' 19553'	1002		

**V. Well Test Data**

2.875" tbg set @ 12113'

<sup>31</sup> Date New Oil 11/2/2018	<sup>32</sup> Gas Delivery Date 11/2/2018	<sup>33</sup> Test Date 11/29/2018	<sup>34</sup> Test Length 24 HR	<sup>35</sup> Tbg. Pressure 1557 psi	<sup>36</sup> Csg. Pressure 80 psi
<sup>37</sup> Choke Size 49	<sup>38</sup> Oil 2942 bbl	<sup>39</sup> Water 4546 bbl	<sup>40</sup> Gas 5626 mcf	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kayla McConnell*

Printed name: Kayla McConnell

Title: Permitting Specialist

E-mail Address: gncv@chevron.com

Date: 3/7/2019

Phone: 432.687.7375

OIL CONSERVATION DIVISION

Approved by:

*Karen Sharp*

Title:

*Staff Mgr*

Approval Date:

*4-2-19*

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SD EA 29 FED COM P8 9H9. API Well No.  
30-025-4326810. Field and Pool or Exploratory Area  
SANDERS TANK;UPR WOLFCAMP11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CHEVRON USA INCContact: LAURA BECERRA  
E-Mail: LBECCERRA@CHEVRON.COM3a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 797063b. Phone No. (include area code)  
Ph: 432-687-76554. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T26S R33E Mer NMP NWNE 136FNL 1682FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/17/17 - Notified John Seaton @ BLM of intent to spud well.  
Spud date: 10/18/2017

10/19/17 - Drill 17.5" surface hole to 848'. Notified Kristy Pruitt @ BLM of intent to run and cement casing. Run 13-3/8", 54.5#, J-55 STC casing to 838'.

10/20/17 - Cement casing in place w class C, 803 sacks, Yld: 1.33, Dens: 14.80#/gal, 70 bbls cement to surface. Float collar @ 792', Float shoe @ 838'. WOC at least 5 hrs per BLM time requirement.

12/30/17 - Test casing to 2000psi for 30 min. Drill 12.25" intermediate hole to 11,200'.

1/13/18 - Notified John Stanton @ BLM of intent to run and cement casing. Run 9-5/8", 43.5#, HCL-80

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #429825 verified by the BLM Well Information System  
For CHEVRON USA INC, sent to the Hobbs**

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/02/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

T

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Off

Documents pending BLM approvals will  
subsequently be reviewed and scanned

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

to any department or agency of the United States

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## **Additional data for EC transaction #429825 that would not fit on the form**

### **32. Additional remarks, continued**

LTC casing to 11,187', DV tool and ACP @ 4,874'.

1/14/18 - Cement casing in place w 1st stage: 1,088 sacks, Class C, Yld: 2.50, Den: 11.90# and 220 sacks, Class H, Yld: 1.22, Den: 15.60#; 64 bbls to surface. 2nd stage: 1,592 sacks, Class C, Yld: 2.41, Den: 11.90# and 106 sacks, Class H, Yld: 1.33, Den: 14.80#, 388 bbls to surface. WOC at least 5 hrs per BLM time requirement.

1/24/18 - Set RBP @ 1520'. Received approval from BLM to do squeeze job. Fish tagged @ 4,875'. Released rig to next well.

4/14/18 - Bull BOPE test. Pull & L/D RBP @ 1520'.

4/18/18 - Notified John Staton @ BLM on 4/17/18 of intent to cement fish. Cement squeeze job. Pumped 26 bbls of 13.2ppg cement, displace with 54bbls of OBM, WOC. Tag @ 4,861'.

4/19/18 - Drilled out cement and pushed fish to 11,020'.

4/26/18 - Notified Steven Bailey @ BLM of intent to pump 1st cement plug. 137 sacks, class H, Yld: 1.07, Den: 16.40. Tagged @ 10,647'. Notified Steven Bailey @ BLM of upcoming BOP test. Full BOPE test, all tests good.

4/27/18 - Notified Christy Pruitt @ BLM of intent to pump 2nd cement plug. 137 sacks, class H, Yld: 1.07, Den: 16.40. Tagged @ 10,647'.

4/29/18 - Kick off whipstock & mill window casing from 10,512'-10,524'. Drill 8-1/2" - 10' of formation to 10,534'.

5/1/18 - Drill 8-1/2" hole to 12,813'

5/8/18 - Notified John Stanton @ BLM of intent to run liner. Run 7-5/8", 29.7#, P110, TSH513 liner to 12,813', Float shoe @ 12,811'.

5/9/18 - Notified Paul Flowers @ BLM of intention to cement 7-5/8" liner. Cemented liner with 231 sacks of Class H, Yld: 1.24, Vol: 51 bbl, Den: 15.60, 7 bbls of cement to surface. Test liner to 2,116 psi for 30 min, good test.

5/10/18 - Notified Steve Caffey @ BLM of intent to test BOPE and drill prod casing. Test BOPE to 250psi low/7500psi high.

5/14/18 - Tagged cement @ 12,495'. Drilled 6-3/4" lateral section to 19,563'.

5/23/18 - Notified Paul @ BLM (01:20hrs) of intent to run and cement casing. Run 5-1/2", 20#, P-110 TXP BTC to 11,840' and 5", 18#, P-100 IC to 19,553'.

5/25/18 - Cement casing in place w Lead: 1002 sacks, Yld: 1.20, Den: 15.60 and Tail: 101 sacks, Yld: 1.90, Den: 16; 50 bbls of spacer & MRF returns to surface. WOC >5 hrs per BLM time requirement.

5/27/18 - Released rig

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM27506

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
CHEVRON USA INCContact: KAYLA MCCONNELL  
E-Mail: kaylamcconnell@chevron.com8. Lease Name and Well No.  
SD EA 29 FED COM P8 9H3. Address 6301 DEAUVILLE BLVD  
MIDLAND, TX 797093a. Phone No. (include area code)  
Ph: 432-687-73759. API Well No.  
30-025-432684. Location of Well (Report location clearly and in accordance with Federal requirements)  
At surface Sec 29 T26S R33E Mer  
136FNL 1682FEL

HOBBS OCD

APR 01 2019

10. Field and Pool, or Exploratory  
SANDERS TANK; UPR WOLFCAM11. Sec., T., R., M., or Block and Survey  
or Area Sec 29 T26S R33E Mer12. County or Parish  
LEA13. State  
NM14. Date Spudded  
10/18/201715. Date T.D. Reached  
05/23/201816. Date Completed  
☐ D & A ☒ Ready to Prod.  
10/16/201817. Elevations (DF, KB, RT, GL)\*  
3250 GL18. Total Depth: MD  
TVD 19563  
1236919. Plug Back T.D.: MD  
TVD 1955320. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.380 J55	54.5	0	848		803		0	
12.250	9.625 HCL-80	43.5	0	11187	4874	2900		0	
6.750	5.500 P110	20.0	0	11840					
8.500	7.625 P110	29.7	10183	12813		231			
6.750	5.000 HCP-110	18.0	11840	19553		1002		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12113	12091						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12461	19397	12461 TO 19397			OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12461 TO 19397	FRAC W/945942 BBL FLUID & 18.7 MM# PROPPANT

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/29/2018	24	→	2942.0	5626.0	4546.0	46.0	0.87	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
49	1557	80.0	→	2942	5626	4546		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #454395 VERIFIED BY THE BLM WELL INFORMATION S

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTEL

\*\* OPERATOR-SUBMITTED \*\*

Documents pending BLM approvals will  
subsequently be reviewed and scanned

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING WOLFCAMP	773 3071 4890 4916 5943 7533 9095 12163

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #454395 Verified by the BLM Well Information System.  
For CHEVRON USA INC, sent to the Hobbs**

Name (*please print*) KAYLA MCCONNELL

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 02/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***