

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SD EA 29 FED COM P8 11H9. API Well No.  
30-025-43270-00-X110. Field and Pool or Exploratory Area  
WC025G06S263319P-BONE SPRING11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CHEVRON USA INCContact: LAURA BECERRA  
E-Mail: LBECERRA@CHEVRON.COM3a. Address  
1616 W. BENDER BLVD  
HOBBS, NM 882403b. Phone No. (include area code)  
Ph: 432-687-76654. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T26S R33E NWNE 136FNL 1632FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud Dt: 10/21/2017 - Notified John Stanton @ BLM

10/21/2017- Drill 17.5" surface hole to 843'. Notified John Stanton @ BLM of intent to run and cement surface casing. Run 13-3/8" 54.5#, J-55 casing to 833'; float collar @ 787'; Float shoe @ 833'. Cement in place w class C, 845 sacks, Yld:1.33/sacks, Dens:14.80#/gal, 86 bbls cement to surface.

11/26/17-12/9/17- Test surface casing 2000PSI for 30 min, test good. Drill 12-1/4" intermediate hole to 11,202'.

12/10/17- Notified John Stanton @ BLM of intent to run and cement intermediate casing. Run 9 5/8" 43.5# L-80 LTC casing to 11,192', DV Tool @ 4,960', float collar @ 11,105', float shoe @ 11,192'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #430722 verified by the BLM Well Information System

For CHEVRON USA INC, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/13/2018 (18PP1663SE)

Name (Printed/Typed) LAURA BECERRA

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 08/10/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 08/14/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #430722 that would not fit on the form**

### **32. Additional remarks, continued**

12/12/17-Cement casing in place, 1st Stage:Lead w/class C, 1,086 sacks, Yld: 2.50/sack, Dens:11.90#/gal and Tail:CL H, 220 sacks, Yld: 1.22/sack, Dens: 15.60#/gal, 110 bbls to surface. 2nd Stage:Lead w/class C, 1,536 sacks, Yld:2.41/sack, Dens:11.90#/gal and Tail:CL H, 107 sacks, Yld:1.33/sack, Dens:14.80#/gal, 410 bbls to surface. WOC >5 hrs. Test casing to 4,150PSI for 30 min.

3/22/2018? Notified John Stanton @ BLM of upcoming BOP test. Full BOPE test to 250 PSI low/7500 PSI high, good test.

3/24/18? Pump squeeze cement job on intermediate casing from 5,146' to 3,600'; 321 sacks, Yld:1.33, Den:14.80#/gal. Drill cement to 5,164'.

3/29/2018- Test intermediate casing 4,070' to surface, 4,315PSI for 30 min, test good.

3/30/18- 4/5/18 -Drill 8-1/2" prod casing hole to 19,660' TD.

4/11/18?Notified Patricia Hutchins @ BLM of intent to run and cement prod casing. Run 5 1/2", 20.00# P-110 TXP BTC casing to 19,650'; float collar @ 19,604', float shoe @ 19,650'. Cement in place, Lead w/class H 2,180 sacks, Yld:1.20/sack, Dens:15.60#/gal and Tail:Class H 100 sacks, Yld:1.90/sack, Dens:16#/gal. Full returns to surface.

4/13/18?Release rig