

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-33850 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name NEW MEXICO Q STATE |
| 8. Well Number #12 |
| 9. OGRID Number 4323 |
| 10. Pool name or Wildcat VACUUM;WOLFCAMP |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998' GL |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
Unit Letter O : 400 feet from the SOUTH line and 1900 feet from the EAST line
Section 25 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3998' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|--|--|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. PLANS ON PERFORMING A WORKOVER AS FOLLOWS ON THE ABOVE WELL:

1. MIRU WORKOVER RIG AND AUXILLARY EQUIPMENT. CHECK PRESSURES ON ALL CASING STRINGS.
2. SET BPV IN HANGER, IF POSSIBLE N/D TREEE, N/U UP BOP, PULL BPV.
NOTE: IF BPV CANNOT BE SET, MONITOR WELL FOR 25 MINUTES BEFORE INSTALLING BOP.
3. TEST BOP TO 250 PSI LOW/500 PSI HIGH FOR 5 MINUTES EACH.

CONTINUED ON NEXT PAGE

UPDATED WELLBORE DIAGRAM ATTACHED.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 04/04/2019

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/05/19
Conditions of Approval (if any):

WORKOVER PROCEDURE

4. RU RIG FLOOR AND TUBING HANDLING EQUIPMENT. CALIPER ELEVATORS.
5. TIH WITH FULL OPENING OVERSHOT AND FISH TUBING AT 187'.
6. ATTEMPT TO RELEASE PUMP, POOH AND L/D RODS.
7. R/U WIRELINE. FREE POINT TUBING, IF FREE CHEMICAL CUT 1 ½ JTS ABOVE TAC.
8. TOH AND L/D TUBING, TIH WITH OVERSHOT, BUMPER SUB, JARS, AND ACCELERATOR ON 2 7/8" L-80 WORKSTRING.
9. RELEASE TAC AND TOC.
10. TIH WITH PACKER ON 2 7/8" L-80 WORKSTRING AND SET ABOVE TOP PERF, TEST CASING TO 500 PSI FOR 30 MINUTES TO ENSURE CASING INTEGRITY.
11. RELEASE PACKER, TOH AND L/D WORKSTRING.
12. TIH WITH BHA AS PER RWW PLANNER DESIGN ON YELLOWBAND 2 7/8" L-80 TUBING. HYDROTEST TUBING TO 2500 PSI WHILE TIH.
13. SET BPV IN HANGER, IF POSSIBLE N/D BOP, N/U TREE. PULL BPV.
14. RUN ROD STRING AS PER RWW PLANNER DESIGN, LOAD AND TEST, HANG WELL ON.
15. VERIFY PUMP ACTION WITH OPERATIONS AND HANDOVER WELL.
16. RDMO.

CURRENT WELLBORE DIAGRAM
New Mexico "Q" State #12

LOCATION

| | |
|------------------|----------------------|
| State | New Mexico |
| County | Lea |
| Surface Location | 400 FSL 1900 FEL |
| | Sec 25, R-34E, T-17S |
| | Unit Ltr O |

CASING DETAIL

| | |
|-------------------|-------------------------------|
| Surface Csg. | |
| Size: | 11-3/4' |
| Wt.: | 42# WC-50 |
| Set @: | 1504' |
| Sxs cmt: | 800sx class "C" |
| TOC: | Surface |
| Hole Size: | 14-3/4" |
| Intermediate Csg. | |
| Size: | 8-5/8" |
| Wt.: | 32# K-55 |
| Set @: | 3718' |
| Sxs Cmt: | 1825sx class "H" |
| TOC: | Surface |
| Hole Size: | 11" |
| Production Csg. | |
| Size: | 5-1/2" |
| | L-80 17# and US-50 15.5#, CF- |
| Wt.: | 50 17 # @ 10361 |
| Set @: | 10349' |
| Sxs Cmt: | 2500sx class "H" |
| TOC: | 3400' |
| Hole Size: | 7-7/8" |

