										-	. ~ 1	52	s 0	C)				
Form 3160-4 (August 2007)			DEPAR	TMEN	t of		NTERIO			oct	10 1) H(obb	S a	10	FO	B No. 10	ROVED		
	WELL (COMPL	BUREAU ETION C						RT /	AND L	ام 06.	PR		Le	ase Senai	No.	31, 2010		7
la. Type of	Well	Oil Well	🗖 Gas '	Well	D .D	<u>ту</u> [] Other	<u>,</u>			R	EC	EIY		NLC0632 Indian, All		Tribe N	ame	
b. Type of	Completion	_	lew Well	U Wor	t Ove	r 🖸	Deepen	D P	lug	Back	DD	iff. Re	svr.	7. JJ	nit or CA		Name	and No	
2. Name of	Onomior	Othe	er			Contact	FATIMA			7				_	ase Name		<u>ل</u>		
CIMARI	EX ENERG						narex.co	m		_				Ť	RISTE DF	RAW 2		RAL CO	<u>DM 12</u>
3. Address	600 N. MA MIDLAND		LD SUITE (701	500				. Phone n: 432-		. (include -1933	e area (code)		9. Al	PI Well No		25-4399	8-00-S1	۱
4. Location	• •	•	•					•		*					ield and Po RISTE DF				
At surfac			2350FWL 3			-								11. S	Sec., T., R., Area Se	M., or	Block an	nd Surve	y NMP
At top p		SESW 560FSL 2350FWL 32.269993 N Lat, 103.629272 W Lon							-	or Area Sec 25 T23S R32E Mer NN 12. County or Parish 13. State									
At total of 14. Date Sp 01/08/20	udded	15. Da	1363FWL 15. Date T.D. Reached 01/30/2018				 16. Date Completed □ D & A Ready to Prod. 09/26/2018 					od.	LEA NM 17. Elevations (DF, KB, RT, GL)* 3690 GL						
18. Total D	epth:	MD	14078	3	19. I	Plug Bac	k T.D.:	MD		14	075	···· T	20. Dept	th Bri	dge Plug S	et:	MD	<u></u>	
21. Type El	ectric & Oth	TVD er Mecha	9830 nical Logs R	un (Subi	nit co	pv of ea	ch)	TVI	2	98	30 22. 1	Was w	ell cored	?	🔀 No		TVD (Submi	analysi	<u>s)</u>
CÉL CN	1L			<u>`</u>			,				1	Was D	ST run? onal Sur		No No	Yes	(Submi (Submi	t analysi	s)
23. Casing an	d Liner Rec	ord (Repa	ort all strings	set in w To	- T	Botto	m Stag	e Cemen	ter	No.o	of Sks.	æ	Slurry	Vol					
Hole Size	Size/G	rade	Wt. (#/ft.)	(#/n.) (MD)		(MD)		Depth			Type of Cement		(BBI	i Cement		Top* Amoun		unt Pull	ed
17.500		<u>375 J-55</u> 625 J-55		48.0 0 40.0 0				<u></u>		_	1450 1520				0				
8.750	<u>.</u>	020 0-00 00 P-110	20.0			14078					2120				2550		\angle		
		<u> </u>							_										
						<u> </u>		i											
24. Tubing		(D) D	acker Depth		C :-		Deptil Set		D	acker De	-4-04	<u></u>	C :			D)	De elses T		
Size 2.875	Depth Set (N	9422	acker Depth	(MD) 9422	Siz		Jepun Set		Pa	acker De	pun (M	ע.	Size		pth Set (M		Packer I		<u>(UI</u>
25. Producir	<u> </u>			<u> </u>			26. Perfo			-			<u>a:</u>	<u> </u>					
Fo	BONE SP	RING	Тор	Bottom 14051			Perforated Interval 9833 TO 14			0 1405	Size 051 0.0		No. Holes 000 598 PR0		PRO	Perf. Status ODUCING			
В)		····										1				1			
<u>C)</u> D)	-											+-		+-	····	+			
27. Acid, Fr		-	ment Squeez	e, Etc.															_
I	Depth Interva 983	<u>al</u> 33 TO 14	051 173,130	BBLS T	OTAL	FLUID	8,577,88	9# SAN	_	nount and	d Type	of Ma	aterial						<u> </u>
				<u></u>															
									-										
28. Producti			1	03			Water						· · ·						
Date First Produced	Test Date	Hours Tested 24	Test Production	Oil BBL 996.	N	Gas ACF 496.0	BBL 223	C	il Gn oπ. A			Gas Gravity		Product	ion Method	GAS L	167		
09/26/2018 Choke Size		Csg. Press.	24 Hr. Rate	Oil BBL		jas ACF	Water BBL	G R	as:Oi atio	1		Well Sta	IAUU	EP	TED F	-		ORD	Τ
120 28a. Product	si tion - Interva	0.0 al B		996		496	22	33		498			pw r					1	+
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas ACF	Water BBL		il Gra orr. A			Gas Gravity		Produce	ian Mathod	7 20	019		T
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL		ias ACF	Water BBL		as:Oi Atio	i)		Well Sta	nus BU		J OF LAN			NI	T
(See Instructi ELECTRON	IC SUBMI	SSÍON #	ditional data 452949 VER VISED **	IFIED	BY TI	HE BLM		INFOR	ISE	TION SED ** E	SYSTE BLM	REV	SED *	0.1.			<u>, , , , , , , , , , , , , , , , , , , </u>		<u> </u>

Reclamation Duc: 3/4/2019

Produced Date Tested Production BBL MCF B Choke Size Tbg. Press. Flwg. Si Csg. Press. Si 24 Hr. Rate Oil BBL Gas MCF W 28c. Production - Interval D Date First Date First Test Date Hours Tested Oil Production Gas BBL W Choke Size Tbg. Press. Flwg. Si Csg. Press. Size 24 Hr. Production Oil BBL Gas MCF W 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD Solution Gas(Sold, used for fuel, vented, etc.) Solution 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intert tests, including depth interval tested, cushion used, time tool open, flo and recoveries. Formation Top Bottom E RUSTLER 1240 1730 WATE SALADO 1730 4800 Solution BASE OF SALT 4800 5030 BASR Oil &	IBL Corr. Vater Gas:CRatio Vater Oil GCOR Vater Gas:CRAtio Vater Gas:CRAtio Corr. Vater Gas:CRAtio Corr. CRATION CONTRACT CONTRAC	Gravity Gravity C. API Oil Oil Oil Oil III-stem in pressures	Das Gravity Well Status Gas Gravity Well Status 31. Forn	Production Method Production Method mation (Log) Markers Name	Top Meas. Depth	
Choke Tbg. Press. Csg. 24 Hr. Oil BBL MCF BB 28c. Production - Interval D Date First Test Hours Test Oil BBL MCF B Date First Test Date Tested Orection Oil BBL MCF B Choke Tbg. Press. Csg. Test Orection Oil BBL MCF B Choke Tbg. Press. Csg. 24 Hr. Oil BBL MCF B Choke Tbg. Press. Csg. 24 Hr. Oil BBL MCF B 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intert tests, including depth interval tested, cushion used, time tool open, flo and recoveries. Formation Top Bottom E RUSTLER 1240 1730 WATE SALADO 1730 4800 S030 BARR DASE OF SALT 4800 5030 BARR OIL &	Vater Ratio Vater Oil G BL Vater Gas:C BL Vater Gas:C BL rvals and all dril wing and shut-if Descriptions, Co ER GAS	Oil o Gravity r. API Oil o ill-stem in pressures	Well Status Gas Gravity Well Status	mation (Log) Markers	· · · · · · · · · · · · · · · · · · ·	
Size Flwg. SI Press. Rate BBL MCF BI 28c. Production - Interval D Date First Test Hours Test Oil BBL MCF BI Date First Date Test Hours Test Oil BBL MCF BI Choke Tbg. Press. Si Csg. 24 Hr. Oil BBL MCF BI 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD SolLD SolLD Solution Solution<	BL Ratio	o Gravity API Oil o	Gas Gravity Well Status	mation (Log) Markers	· · · · · · · · · · · · · · · · · · ·	
Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF W B Choke Size Tbg. Press. Flwg. Csg. Press. 24 Hr. Rate Oil BBL Gas MCF W B 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored inter tests, including depth interval tested, cushion used, time tool open, flo and recoveries. Formation Top Bottom E RUSTLER SALADO BASE OF SALT 1240 4800 5030 8830 1730 8830 WATE	IBL Corr. Vater Gas: C IBL Ratio	ill-stem in pressures	Gravity Well Status	mation (Log) Markers	· · · · · · · · · · · · · · · · · · ·	
Produced Date Tested Production BBL MCF B Choke Size Tbg. Press. Flwg. S1 Csg. Press. 24 Hr. Rate Oil BBL Gas MCF W 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored inter tests, including depth interval tested, cushion used, time tool open, flo and recoveries. Formation Top Bottom RUSTLER SALADO 1730 4800 BASE OF SALT 4800 5030 BASE OF SALT 5030 8830	IBL Corr. Vater Gas: C IBL Ratio	ill-stem in pressures	Gravity Well Status	mation (Log) Markers	· · · · · · · · · · · · · · · · · · ·	
Size Flvg. Sl Press. Rate BBL MCF B 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intert tests, including depth interval tested, cushion used, time tool open, flo and recoveries. Formation Top Bottom RUSTLER 1240 1730 WATE SALADO 1730 4800 SALT BASE OF SALT 4800 5030 BARR DELAWARE 5030 8830 OIL &	IBL Ratio	o ill-stem in pressures			· · · · · · · · · · · · · · · · · · ·	
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored inter tests, including depth interval tested, cushion used, time tool open, flo and recoveries. Formation Top Bottom E RUSTLER 1240 1730 WATE SALADO 1730 4800 SALADO BASE OF SALT 4800 5030 BARR DELAWARE 5030 8830 OIL &	wing and shut-ii Descriptions, Co ER REN GAS	in pressures	31. Fon		· · · · · · · · · · · · · · · · · · ·	
Show all important zones of porosity and contents thereof: Cored inter tests, including depth interval tested, cushion used, time tool open, flo and recoveries.FormationTopBottomERUSTLER12401730WATESALADO17304800SALTBASE OF SALT48005030BARRDELAWARE50308830OIL &	wing and shut-ii Descriptions, Co ER REN GAS	in pressures	31. Fon		· · · · · · · · · · · · · · · · · · ·	
tests, including depth interval tested, cushion used, time tool open, flo and recoveries. Top Bottom E RUSTLER 1240 1730 WATE SALADO 1730 4800 SALADO BASE OF SALT 4800 5030 BARR DELAWARE 5030 8830 OIL &	wing and shut-ii Descriptions, Co ER REN GAS	in pressures		Name	· · · · · · · · · · · · · · · · · · ·	
RUSTLER 1240 1730 WATE SALADO 1730 4800 SALT BASE OF SALT 4800 5030 BARR DELAWARE 5030 8830 OIL &	ER REN GAS	ontents, etc.		Name	· · · · · · · · · · · · · · · · · · ·	
SALADO 1730 4800 SALT BASE OF SALT 4800 5030 BARR DELAWARE 5030 8830 OIL &	REN GAS					
BONE SPRING 8830 OIL &						
32. Additional remarks (include plugging procedure): Emailed logs 02/01/2018.			I	<u></u>		
33. Circle enclosed attachments:				······		
	Geologic Repor Core Analysis	ort	 DST Rej Other: 	port 4. Directional Survey		
34. I hereby certify that the foregoing and attached information is comple Electronic Submission #452949	9 Verified by th	he BLM Well Int	formation Sy	•	ons):	
For CIMAREX ENI Committed to AFMSS for processing				CN0060SE)		
Name (please print) FATIMA VASQUEZ	<u></u>	Title REGU	ATORY AN	ALYST		
Signature (Electronic Submission)		Date 02/01/2	2019			
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a of the United States any false, fictitious or fradulent statements or represe	crime for any point intations as to ar	person knowingly ny matter within	and willfully its jurisdiction	to make to any department or a	agency	

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