

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

APR 11 2019

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM86150
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK E-Mail: tlink@matadorresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T22S R32E SWSW 329FSL 899FWL 32.341854 N Lat, 103.651070 W Lon		8. Well Name and No. BRAD DYER FEDERAL 205H
		9. API Well No. 30-025-45195-00-X1
		10. Field and Pool or Exploratory Area WC-025 G08 S223227D
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079
Surety Bond No: RLB0015172

Please see attached plats showing one (1) W2 Facility Site being 300' x 400' (2.75 acres). A berm will surround all sides of the facility pad.

Please find the attached plats showing (2) proposed flowline corridors being a combined total of 590.69' long and 75' wide (50' permanent ROW for flowlines and gas lift line, with a 25' temporary workspace) consisting of one (1) 294.30' long by 75' wide corridor intended for the transportation of oil, gas and water from the Brad Dyer slot one pad to the Brad Dyer W2 Facility pad, and (1) 296.09' long by 75' wide corridor intended for the transportation of oil, gas and water from the Brady Dyer slot 2 pad to the W2 facility site. Please see attached plats.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #447070 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/13/2018 (19PP0324SE)	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 12/10/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By (BLM Approver Not Specified)	Title	Date 03/26/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Approved to
K. Davis
4-10-2019

Additional data for EC transaction #447070 that would not fit on the form

32. Additional remarks, continued

There will be (3) buried flowlines and one (1) gas lift line buried within the proposed corridor. Each flowline will consist of 3.5" OD steel line 0.300" wall thickness (sch9-), X42 grade carbon steel, 100% SMYS pressure 42,100 PSI, MAOP-1,440 PSI, Hydrotest pressure-2,160 PSI, Planned operating pressure 150 PSIG ultimate burst-10,300 PSIG, with minimum of 4' of cover. The gas lift line will consist of 2.375" OD steel line, 0.218" wall thickness (SCH80), X42 grade carbon steel, 100% SMYS pressure 42,100 PSI, Hydrotest pressure-2,160 PSI, planned operating pressure-1,100 PSIG, Ultimate burst-11,000 PSIG, minimum 4' of cover.

Please note that these changes also affect the following wells: Brad Dyer Fed Com #201H, Brad Dyer Fed Com #221H, Brad Dyer Fed Com #202H, Brad Dyer Fed Com #226H, and Brad Dyer Fed Com #206H.

Onsite was performed on June 28, 2018 with Jesse Bassett of the BLM. For more information, please contact Cassie Hahn at 972-371-5440.

Revisions to Operator-Submitted EC Data for Sundry Notice #447070

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH SR	APDCH SR
Lease:	NMNM117125	NMNM86150
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, NM 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WOLFCAMP	WC-025 G08 S223227D
Well/Facility:	BRAD DYER FED COM 205H Sec 35 T22S R32E Mer NMP SWSW 329FSL 899FWL	BRAD DYER FEDERAL 205H Sec 35 T22S R32E SWSW 329FSL 899FWL 32.341854 N Lat, 103.651070 W Lon