Submit I Copy To Appropriate District State of New Mexico Form C-103 Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 3002545482 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 5. Indicate Type of Lease Santa Fe, NM 87505 District IV - (505) 476-3460 STATE FEE \square 1220 S. St. Francis Dr., Santa Fe, NM 6. State Oil & Gas Lease No. 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **WEST EUMONT UNIT** PROPOSALS.) 8. Well Number 525 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator FORTY ACRES ENERGY, LLC 371416 10. Pool name or Wildcat 3. Address of Operator EUMONT; Yates-Seven Rivers-Queen (Oil) 11777 Katy Freeway, Suite #305, Houston, TX 77079 4. Well Location Unit Letter F: 1340 feet from the North line and 1670 feet from the line Township 20S Range 36E Section **NMPM** LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3569' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING П **TEMPORARILY ABANDON CHANGE PLANS** \Box COMMENCE DRILLING OPNS. P AND A П **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB Ø П **DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM** OTHER: П OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well on 03/27/2019 at 9:00pm. Surface casing, 8 5/8" 24#/FT, 8RD, J-55, ST&C CSG set at 1474'. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 500 SKS CLASS C CEMENT @ 12.2 PPG W/ YIELD OF 2.13 CU FT/SK TAILED W/ 210 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/91 BBLS FRESH WTR. FINAL LIFT PRESSURE 460 PSI. BUMP PLUG W/ 1100 PSI @ 08:12 PM 03/28/19. CHECK FOR FLOW BACK. NOTE: CIRCULATED 91 BBLS CEMENT TO PIT. WOC. RD CEMENT TRUCKS. NOTIFIED PAUL FLOWERS W/ BLM INTENT TO RUN SURFACE CSG. NOTE: PAUL FLOWERS WITNESSED CEMENT JOB. Reached TD of 4400' on 4/07/2019 at 2:45am. Production casing, 5 1/2" 15.5#/FT, 8RD, J-55 CSG, set at 4397'. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 190 SKS CLASS C CEMENT @ 11 PPG W/ YIELD OF 3.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 100 BBLS FRESH WTR. FINAL LIFT PRESSURE 2899 PSI. Spud Date: Rig Release Date: 04/08/2019 03/27/2019 I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Geologist DATE 04/12/2019

Type or print name <u>Jessica LaMarro</u> E-mail address: <u>jessica a facnergyus.com</u> PHONE: <u>832-706-0041</u>

TITLE

Petroleum Engineer

DATE 04/12/19

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APPROVED BY

Conditions of Approval (if any):