orm 3160-5 une 2015)	OMB	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM02965A 6. If Indian, Allottee or Tribe Name			
SUNDRY	5. Lease Serial No.				
Do not use the abandoned w	6. If Indian, Allotte				
SUBMIT IN	TRIPLICATE - Other instru		-	reement, Name and/or No.	
 Type of Well Gas Well 	BS OC Dell Name and N PEACHTREE 2	lo. 24 FEDERAL COM 708H			
2. Name of Operator EOG RESOURCES INCORF	0 8 2019 9. API Well No. 30-025-44755	9. API Well No. 30-025-44755-00-X1			
Ba. Address PO BOX 2267	31	b. Phone No. (include a REC h: 432-848-9161	EIVED ^{10.} Field and Pool	or Exploratory Area	
MIDLAND, TX 79702 4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		11. County or Paris	h, State	
Sec 24 T26S R33E SWSW 2 32.022423 N Lat, 103.53195	268FSL 821FWL		LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO) INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
R Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity	
	Casing Repair	■ New Construction		Other Change to Original	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	PD	
If the proposal is to deepen directio Attach the Bond under which the w following completion of the involve	•	e subsurface locations and measu Bond No. on file with BLM/BIA s in a multiple completion or reco only after all requirements, includ	red and true vertical depths of all per Required subsequent reports must impletion in a new interval, a Form 3 ing reclamation, have been complete	tinent markers and zones. be filed within 30 days 160-4 must be filed once	
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

A DI Mumber	-		² Pool Code			3Deal Nam	<u> </u>		
			50057	50					
3	· · · · · · · · · · · · · · · · · · ·								
lo.	⁸ Operator Name							Elevation	
	EOG RESOURCES, INC. 3346'						346'		
				¹⁰ Surface Lo	cation				
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
24	26-S	33-E	-	268'	SOUTH	821'	WEST	LEA	
		¹¹ Be	ottom Hol	e Location If Di	ifferent From Sur	face		·	
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
13	26-S	33-E	-	100'	NORTH	1356'	WEST	LEA	
¹³ Joint or 1	lafill ¹⁴ Co	onsolidation Code	15Order	r No.			•	· · · · · ·	
	025-447 ode 3 o. Section 24 Section 13	3 o. Section Township 24 26-S Section Township 13 26-S	D25-44755 ode 3 o. Section Z4 Z6-S 33-E 11Be Section Township Range 13 Z6-S 33-E 33-E	D25-44755 98097 ode 3 PEA o. EO Section Township Range Lot Idn 24 26-S 33-E - ¹¹ Bottom Hol Section Township Range Lot Idn 13 26-S 33-E - -	025-44755 98097 ode *Property Na 3 PEACHTREE 24 o. *Operator Na EOG RESOURC *Operator Na EOG RESOURC *Operator Na 24 26-S 33-E ************************************	O25-44755 98097 Sande ode ⁵ Property Name 3 PEACHTREE 24 FED COM o. ⁸ Operator Name EOG RESOURCES, INC. ¹⁰ Surface Location Section 26-S 33-E 24 26-S 33-E 1 ¹¹ Bottom Hole Location If Different From Surf Section Township Range Lot Idn 13 26-S 33-E - 100' NORTH	O25-44755 98097 Sanders Tank; Upper Sanders	025-44755 98097 Sanders Tank; Upper Wolfcamp ode ³ Property Name ⁴ Wel 3 PEACHTREE 24 FED COM #7 o. ⁸ Operator Name ⁹ EI EOG RESOURCES, INC. 3 10 Surface Location Section Range Lot Idn Feet from the North/South line Feet from the East/West line 24 26-S 33-E - 268' SOUTH 821' WEST 11 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 13 26-S 33-E - 100' NORTH 1356' WEST	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=766804.76 Y=383101.65			X=791451.16 Y=383118.09		
X=788824.06 Y=380462.10 /	1356'-		LOWER MOST PERF / BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=790161 Y=383010		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herrin is true and complete to the best of my knowledge and bettef, and that this organization either owns a working interest or unleased minural interest in the land including the proposed bottom hole location or has a right to drul this well at this location pursuant to a contract with an owner of such a minural or working interest, or to a voluntary pooling genement or a computary pooling order herelatore entered by the division.
		PRODUCING AREA	LAT.: N 32.0504305 LONG.: W 103.5302161		<u>Star L Harrell</u> 3/14/19 Bigneture Dete Star L Harrell Printed Name
330' X=788843.59 Y=377822.57			330' X=791477.55 13 Y=37/839.01 24	18	star_harrell@eogresources.com E-moll Address
23		2.58. 10359.6.	24	19	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X-789700	X=788862.68 Y=375182.53	AZ = 359			same is true to the best of my belief. 12,620,820,16 Date of Survey Signature and Say of gapted back is were to
Y=372817 LAT.: N 32.0224212 LONG.: W 103.5319481	<u>AZ = 107.18°</u> 561.6'		UPPER MOST PERF. NEW MEXICO EAST NAD 1983 X=790237 Y=372651	:	Derie of Survey Signeture and Star of Reproduced Surveyords 18329 H H H H H H H H H H H H H H H H H H H
821' X=788881.71 <u>268'</u> Y=372544.62	1355"	100	LAT.: N 32.0219542 LONG.: W 103.5302209 X=791525.30 Y=372556.62		Certificate Number

100'

SISURVEYEOG_MIDLAND/PEACHTREE_24_FED_COM/FINAL_PRODUCTS/LO_PEACHTREE24FEDCOM_708H_C102_REV3.DWG 3/7/2019 8:51:18 AM Istewart