| Public Construction District  |   |                         | 5 6 100   |
|---|---|-------------------------|---|
| Submit One Copy To Appropriate District   | State of New Mexico   |                         | Form C-103<br>Revised November 3, 2011                    |
| <u></u>   | Energy, Minerals and Natural Resources  |                         | ELL API NO.<br>-025-40917                                 |
| 811 S. First St., Artesia, NM 88210   | <b>O</b> UL CONSERVATION DIVISION   |                         | Indicate Type of Lease                                    |
| District III<br>1000 Rio Brazos Rd., Aztec, NM 8  | ct I       Energy, Minerals and Natural Resources         N. French Dr., Hobbs, NM 88240       Construction         ct II       First St., Artesia, NM 88210         ct III       South St. Francis Dr.         South St. Francis Dr., Santa Fe, NM         South St. Francis Dr., Santa Fe, NM         South St. Francis Dr.         South St. Francis Dr.         South St. Francis Dr.         South St. Francis Dr.         South St.         South St. |                         | STATE S FEE   |
| District IV<br>1220 S. St. Francis Dr., Santa Fe, NM  | Santa Fe, NM 875  | 05 6.                   | State Oil & Gas Lease No.                                 |
| SUNDRY NOTICES  | IND REPORTS ON WELLS  | 7.                      | Lease Name or Unit Agreement Name                         |
| (DO NOT USE THIS FORM FOR PROPORTION OF DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   |   | BACK TO A               | ghtning 1 State SWD                                       |
| PROPOSALS.)<br>1. Type of Well: Oil Well Gas Well Other SWD   |   |                         |   |
| 2. Name of Operator   |   | 9.                      | OGRID Number  |
| COG Operating LLC   |   |                         | 9137  |
| 3. Address of Operator<br>2208 W Main Artesia NM 88210  |   |                         | . Pool name or Wildcat<br>VD; Cherry Canyon-Brushy Canyon |
| 4. Well Location  |   |                         |   |
| Unit Letter $F : 3480$ feet from the South line and 2300 feet from the West line  |   |                         |   |
| Section 1 Township 21S Range 33E NMPM Lea County  |   |                         |   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  |   |                         |   |
| 3784' GR  |   |                         |   |
| 12. Check Appropriate Box to Indi   | cate Nature of Notice, Rep  | ort or Other Data       | 1.  |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   |   |                         |   |
|   |   |                         |   |
|   | DON CHANGE PLANS COMMENCE DRILLING OP   |                         | IG OPNS. P AND A  |
| PULL OR ALTER CASING 🔲 MUL  |   | CASING/CEMENT JO        | в   |
| OTHER:  |   |                         | for OCD inspection after P&A                              |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.   |   |                         |   |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.   |   |                         |   |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  |   |                         |   |
| <u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>  |   |                         |   |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR   |   |                         |   |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  |   |                         |   |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and  |   |                         |   |
| other production equipment.   |   |                         |   |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.   |   |                         |   |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed |   |                         |   |
| from lease and well location.   |   |                         |   |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have  |   |                         |   |
| to be removed.)<br>All other environmental concerns have been addressed as per OCD rules.   |   |                         |   |
| <ul> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>  |   |                         |   |
| retrieved flow lines and pipelines.   |   |                         |   |
| $\boxtimes$ If this is a one-well lease or last remain  |   | l service poles and lin | es have been removed from lease and well                  |
| location, except for utility's distribution in<br>Location is still being used by Lightning 1   |   |                         |   |
| Looution is suit comp used by Eighning I  | 5 all 6 11 2 112  |                         |   |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection.  |   |                         |   |
| ital  |   |                         |   |
| SIGNATURE   | TITLE Reg   | ulatory Technician      | DATE 3/19/2019  |
|   |   | -                       |   |
| TYPE OR PRINT NAME Delilah Flores   | E-MAIL: <u>dflo</u>   | res2@concho.com         | PHONE: 575-748-6946                                       |
| For State Use Only  |   | 01.                     |   |
| APPROVED BY: KICKMAN TITLE CUMPLIANCE OFFICER DATE 45-15-19   |   |                         |   |
| Conditions of Approval (if any):  |   |                         | •   |

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