Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIESON	3002545672
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1770 South St. Gronoid Dr. St.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505 8 2019	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	D	6. State Off & Gas Lease No.
87505	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SAVAGE 2 STATE COM
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number 503H
2. Name of Operator		9. OGRID Number
EOG RESOURCES 3. Address of Operator		7377 10. Pool name or Wildcat
-		10. Pool name or wildcat
P O BOX 2267, MIDLAND TX 79702 4. Well Location		I
Unit Letter C	496feet from the NORTH line and	75feet from the WESTline
Section 2	Township 25S Range 32E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3520 GL		
12. Charle Ammeniate Devite Indicate Mature of Matine Demontor Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
PULL OR ALTER CASING		TJOB 🛛
CLOSED-LOOP SYSTEM		
OTHER:		L CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
04/10/19-8-3/4" hole		
04/10/19-8-5/4 hole 04/10/19 1st Intermediate Casing @ 4,740'		
Ran 9 <u>-5/8</u> ", 40#, J- <u>55</u> LTC (0 [°] - 3,994') Ran 9-5/8", 40#, K-55 LTC (3,994' - <u>4,74</u> 0')		
Lead Cement w/ 1,380 sx Class Ω (1.88 yld, 12.9 ppg), Tail w/ 310 sx Class Ω (1.37 yld, 14.8 ppg)		
Test casing to 1,980 psi for 30 min - Good Circ 75 sx cement to surface Resume Drilling 8-3/4" hole		
Spud Date: 03/25/19	Rig Release Date:	
00/20/10		
-		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$\mathcal{A}(\mathcal{A})$		
SIGNATURE MW	TITLE Sr. Regulatory Admini	strator DATE 04/15/19
Type or print name Emily Follis E-mail address: emily_follis@eogresseurces.comONE: 432-848-9163		
For State Lise Only		
APPROVED BY: TITLE Petroleum Engineer DATE OV/19/19		
Conditions of Approval (Itany):		