Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-45695
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	C State Oil & Cas Lana Na
1220 S. St. Francis Dr., Santa Fe, NM	TICES AND REPORTS ON WELLS	
87505	TICES AND REPORTS ON WELLS	Cn Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUDDACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH 2019	
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCE 8 2010	SAVAGE 2 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other RECO.	8. Well Number 508H
2. Name of Operator	Gas Well Other RECEIVED	9. OGRID Number
EOG RESOURCES		7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		
4. Well Location		
Unit Letter A	.496 feet from the NORTH line and 1	233feet from the EASTline
Section 2	Township 25S Range 32E	NMPM County LEA CO
	11. Elevation (Show whether DR, RKB, RT, GR, e	
3542 GL		
12. Check	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
	_	IBSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A U		
PULL OR ALTER CASING DOWNHOLE COMMINGLE		ENT JOB
CLOSED-LOOP SYSTEM		
OTHER:		RILL CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
4/09/19 <u>17-1/2</u> " Conductor Hole		
4/10/19 12-1/4" hole		
Surface Casing @ 1.073' Ran 1 <u>3-3/8</u> " 5 <u>4.5</u> # J <u>-55</u> STC		
Lead Cement w/ 7 <u>15</u> sx Class <u>C</u> (1.73 yld, 13.5 ppg), Tail w/ 2 <u>25 sx Class C</u> (1.33 yld, 14.8 ppg)		
Test casing to 1,500 psi for 30 min - Good Circ 600 sx cement to surface. Resume Drilling 8-3/4" hole		
Spud Date: 04/09/19	Rig Release Date:	
04/05/15		
I hereby certify that the information	above is true and complete to the best of my knowle	dge and belief.
The The		inistrator DATE 04/15/19
SIGNATURE /////	TITLE_Sr. Regulatory Adm	DATE 04/13/19
Type or print name Emily Follis E-mail address: emily_follis@eogreseurces.comONE: 432-848-9163		
For State Use Only		
APPROVED BY:	TITLE Petroleum En	gineet $DATE QV/19/19$
Conditions of Approval (if any):		