

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25800
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, LP		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Central Vacuum Unit
4. Well Location Unit Letter J : 1600 feet from the South line and 1500 feet from the East line Section 6 Township 18S Range 35E NMPM County Lea		8. Well Number 115
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,971' GL, 3983' KB		9. OGRID Number 4323
		10. Pool name or Wildcat Vacuum Grayburg SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/3/19 MO and RU AWS. 4/4/19. Bleed off 4.5"/7" casings. Unable to kill tubing. Chevron/NMOCD approved procedure change. Plug #1 Squeeze 30 sxs Class C cmt from 4562' - 4337'; displace with 17 bbls 10 ppg brine. Final squeeze 1200 PSI. WOC; no tag. Unable to kill tubing pressure. Pump 17 bbls 10 ppg brine down tubing 1.5 bpm at 1500#. Plug #1A 45 sxs Class C cmt from 4562' - 4337'; displace with 16 bbls 10 ppg brine. Final squeeze 1400#. SDFD. 4/5/19 Unable to kill tubing. Plug #1B 25 sxs Class C cmt from 4562' - 4340'; displace with 15 bbls 10 ppg brine. Final squeeze 1700#. WOC. Open tubing; no pressure or flow. ND wellhead. NU BOP. Tagged TOC @ 4340' with wireline. 4/6/19 Unset packer. POH with tubing and packer. RIH with 2-3/8" WS. Mix and pump 48 bbls 10 PPG brine with salt gel. 4/8/19 Pressure test 4.5" casing to 1000# for 10 min. Plug #1C 45 sxs Class C cmt from 4340' - 3690'; displace with 14.25 bbls 10 ppg brine. Plug #2 30 sxs Class C cmt from 3317' - 2760'. Displace with 10.5 bbls. Perforate 2' SPF at 2760'. Unable to establish injection rate or circulate. Plug #3 15 sxs Class C cmt from 2760' - 2595'. Displace with 10 bbls. WOC. 4/9/19 Tag Plug #3 at 2609'. Mix and pump 24 bbls of 10 PPG brine and salt Gel. Perforate 4.5" and 7" casings at 1685'. Establish injection out 4.5" casing. Unable to circulate 7" casing. Plug #4 Mix and pump 306 sxs Class C cement from 1685' to surface; circulate good cement to surface. RD RR 4/9/2019.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 4/16/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832) 588-4044

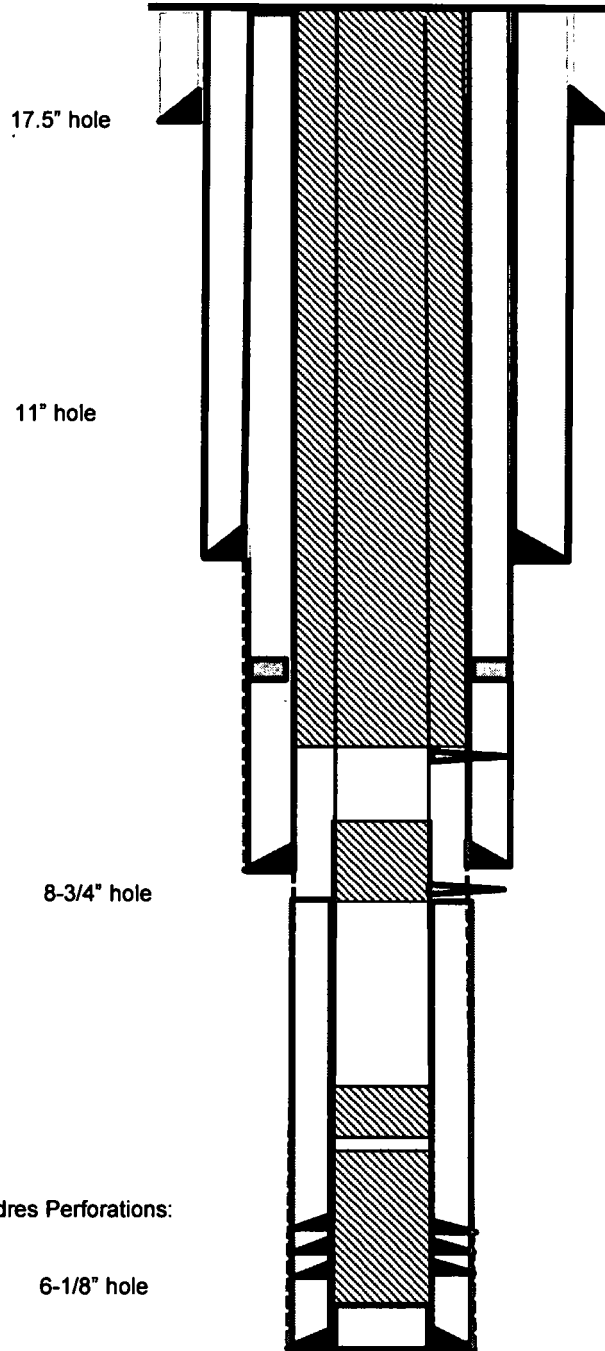
For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 4-23-19
Conditions of Approval (if any):

Central Vacuum Unit #115 **As Plugged WBD 4/9/19**

Vacuum Grayburg San Andres
 1600' FSL & 1500' FEL, Section 6, T-18-S, R-35-E
 Lea County, NM/ API # 30-025-25800

Spud: 6/22/79
 Completed: 7/16/79
 Elevation: 3971' GL



Plug #5: ' – Surface; tagged at 90'
 Pump 165 Class C cement w/3% gas block,
 then additional 190 sxs; did not circulate.

13-3/8", 48# csg @ 350'
 Cmt w/ 400 sxs, circulated

Plug #4: 1685' – Surface
 Class C cement, 306 sxs inside/outside

9-5/8", 32# csg @ 1510'
 Cmt w/ 800 sxs, circulated

DV Tool @ 1526'
 2nd Stage 350 scxs

Perforate @ 1685'
 7", 23# csg @ 2710'
 Cmt w/ 300 sxs, circulated

Perforate @ 2760'; no rate

Plug #3: 2760' – 2595'; tagged 2609'
 Class C cement, 15 sxs

Plug #2: 3317' – 2760'
 Class C cement, 30 sxs

Plug #1: 4562' – 4337'; no tag
 Class C cement, 30 sxs
Plug #1A: 4562' – 4337'; no tag
 Class C cement, 45 sxs
Plug #1B: 4562' – 4340'; tagged 4340'
 Class C cement, 25 sxs
Plug #1C: 4340' – 3690'
 Class C cement, 45 sxs
 4.5", 10.5 csg set @ 4800'
 Cmt w/ 800 sxs, circulated

Grayburg-San Andres Perforations:
 4560' – 4705'

TD @ 4800'
 PBTD 4761'