

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-29915</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>V-684</b>
7. Lease Name or Unit Agreement Name <b>J.M. Huber St NCT-2</b>
8. Well Number #1
9. OGRID Number <b>213190</b>
10. Pool name or Wildcat <b>Saunders Permo; Upper Penn</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO LOG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 1001) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**CrownQuest Operating, LLC**

3. Address of Operator  
**P.O. Box 53310 Midland, TX 79710**

4. Well Location  
Unit Letter **O** : **660** feet from the **S** line and **1980** feet from the **E** line  
Section **11** Township **14S** Range **33E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 9600' w/ 35 sx cmt. Pressure test csg & circulate hole w/ MLF.
2. Spot 25 sx cmt @ 7050-6950'. WOC & Tag
3. Spot 50 sx cmt @ 3860-3660'. WOC & Tag
4. Spot 25 sx cmt @ 1850-1650'. WOC & Tag
5. Spot 80 sx cmt @ 415'-Surface.
6. Cut off well head, verify cmt to surface, weld on Dry Hole Marker.

See Attached  
Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abigail Anderson TITLE Agent DATE 04/03/2019  
Type or print name Abigail Anderson E-mail address: abbym@bcmassociates.com PHONE: 432-580-7161  
For State Use Only

APPROVED BY: Kerry Foster TITLE Compliance Officer A DATE 4-23-19  
Conditions of Approval (if any):



# Wellbore Schematic

Printed: 4/2/2019

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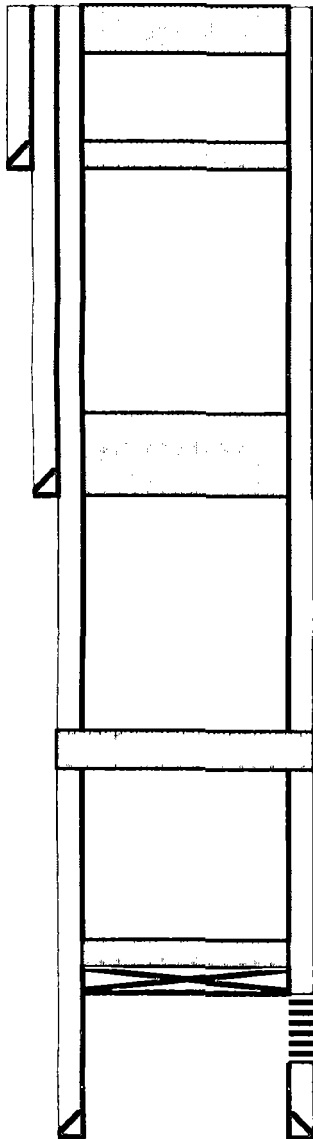
J M Huber State NCT 2 # 1		Property#: 10047				API # 3002529915													
J M Huber State NCT 2 # 1, 4/2/2019		660' FSL & 1980' FEL			GL Elev: 4,194.00		KOP:												
							EOC:												
		County, State: Lea, NM					Fill Depth:												
		Aux ID: 200545-02					PBTD: 10,015.00												
		'KB' correction: ; All Depths Corr To:					TD: 10,035.00												
							BOP:												
		<b>Hole Size</b>																	
		Diameter		Top At		Btm At		Date Drilled											
		14.7500		0.00		1,750.00		4/29/1987											
		11.0000		1,750.00		3,810.00		5/4/1987											
		7.8750		3,810.00		10,035.00		5/21/1987											
		<b>Surface Casing</b>																	
		Date Ran: 4/29/1987																	
		Description		#		Diameter		Weight		Grade		Length		Top At		Btm At			
		Casing		41		11.7500		42.00		H40		1,750.00		0.00		1,750.00			
		<b>Intermediate Casing</b>																	
		Date Ran: 5/4/1987																	
		Description		#		Diameter		Weight		Grade		Length		Top At		Btm At			
		Casing		91		8.6250		32.00		J55		3,810.00		0.00		3,810.00			
		<b>Production Casing</b>																	
		Date Ran: 5/21/1987																	
		Description		#		Diameter		Weight		Grade		Length		Top At		Btm At			
		Casing		170		5.5000		17.00		J55		6,999.00		0.00		6,999.00			
		DV Tool		1		5.5000						3.00		6,999.00		7,002.00			
		Casing		74		5.5000		17.00		J55		3,033.00		7,002.00		10,035.00			
		J-55 & L-80.																	
		<b>Cement</b>																	
		Top At		Btm At		I D		O D		TOC Per		# - Type		# Sx		Class		Wt.	
		0.00		1,750.00		11.750		14.750		Circ									
		0.00		3,810.00		8.625		11.000		Circ									
		1,023.00		10,035.00		5.500		7.875		Calc									
		<b>Zone and Perfs</b>																	
		<b>Penn Perforations</b>																	
		Top		Bottom		Formation		Status		Opened		Closed		# / Ft		Ttl #			
		9,767.00		9,839.00		PENN		A						2		44			
		(2 spf, 44 holes) 9767' - 9772', 9807' - 9812', 9820', 9826' - 9833', 9839'																	
		9,908.00		9,914.00		PENN		A						2		8			
		(2 spf, 8 holes) 9908', 9910', 9912', 9914'																	
		<b>Tubing</b>																	
		Date Ran: 12/1/2005																	
		Description		#		Diameter		Weight		Grade		Length		Top At		Btm At			
		Tubing		292		2.8750		6.50		N80		9,813.34		0.00		9,813.34			
		Tubing Anchor		1		5.5000						4.00		9,813.34		9,817.34			
		Seat Nipple		1		2.8750						1.00		9,817.34		9,818.34			
		<b>Rods</b>																	
		Date Ran: 5/5/2012																	
		Description		#		Diameter		Rod Box		Grade		Length		Top At		Btm At			
		Polish Rod		1		1.5000						26.00		0.00		26.00			
		Pony Rods		2		1.2000				FG		10.00		26.00		36.00			
		Rods		127		1.2000				FG		4,762.50		36.00		4,798.50			
		Rods		97		0.8750				N97		2,425.00		4,798.50		7,223.50			
		Rods		92		0.7500				N97		2,300.00		7,223.50		9,523.50			
		Sinker Bars		8		1.5000				K		200.00		9,523.50		9,723.50			
		Pump		1		1.2500						26.00		9,723.50		9,749.50			
		Gas Anchor		1		1.1250						12.00		9,749.50		9,761.50			

(Measured Depth)



**CrownQuest Operating, LLC**Author: **BCM & Associates, INC**Well Name **JM Huber St NCT-2**Field **Sauders**County **Lea**State **New Mexico**Spud Date **4/29/1987**GL **4194'**Well No. **#1**API #: **30-025-29915**Prop #: **302597**Zone: **Permo Upper Penn****Sec 11, T14s, R33E****660' FSL & 1980' FEL**

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	11 3/4	H40	42#	1,750	14 3/4	1,500	Surface
Inter Csg	8 5/8	J55	32#	3,810	11	1,450	Surface
Prod Csg	5 1/2	J55	17#	10,035	7 7/8	1,950	Surface



5. Spot 80 sx cmt @ 415'-Surface.

11 3/4 H40 42# CSG @ 1,750

4. Spot 25 sx cmt @ 1850-1650'. WOC &amp; Tag

8 5/8 J55 32# CSG @ 3,810

3. Spot 50 sx cmt @ 3860-3660'. WOC &amp; Tag

2. Spot 25 sx cmt @ 7050-6950'. WOC &amp; Tag

1. Set CIBP @ 9600' w/ 35 sx cmt. Pressure test csg &amp; circulate hole w/ MLF

Perfs @ 9767-9869'

Perfs @ 9908-9914

5 1/2 J55 17# CSG @ 10,035

TEPB @ 10,015  
TD @ 10,035



#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.