

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH2338-1
7. Lease Name or Unit Agreement Name Fox B State
8. Well Number 6
9. OGRID Number 013178
10. Pool name or Wildcat Allison San Andres

SUNDRY NOTICES AND REPORTS OF WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Riley Exploration-Permian LLC
3. Address of Operator 29 E. Reno Ave. Ste. 500 Oklahoma City Ok 73104
4. Well Location Unit Letter F : 2310 feet from the North line and 2310 feet from the West line Section 36 Township T8S Range 36E NMPM County Roosevelt
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4051' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU, LD rods NDWH NU BOP.
- 2.) LD tbg Set 5 1/2 CIBP @ 4894' Tag circ well w/ MLF.
- 3.) Spot 25 sxs from 4894'-4794' Tag.
- 4.) Spot 25 sxs from 4208'-4108' Tag.
- 5.) Spot 25 sxs from 3625'-3525' Tag.
- 6.) Spot 25 sxs from 2310'-2110' Tag.
- 7.) Spot 50 sxs from 450'-surface
- 8.) Cut off WH & install marker. 4" dia 4' Above ground mkr

Verify cement to surf all strings

See Attached
Conditions of Approval

Spud Date:		Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Romero TITLE P&A Tech DATE 4/10/19

Type or print name Chris Romero E-mail address: christopher.romero@basicenergyservices.com PHONE: 432-563-3355

For State Use Only

APPROVED BY: Kenny Fortner TITLE Compliance Officer A DATE 4-24-19
Conditions of Approval (if any):

RILEY PERMIAN OPERATING CO., LLC

WELLBORE SCHEMATIC

WELL NAME: FOX B STATE #6	FIELD:
LOCATION: 2310' FNL x 2310' FWL UNIT F 36 - T8S - R36E	COUNTY, ST: ROOSEVELT CO., NM
ELEVATION: 4,051' GL; 4,062' KB	COMPLETION DATE: 12/06
PREPARED BY: L. A. TIEDEMAN	DATE: 3/12/19

	DEPTH	OD	DRIFT	WT	GRADE	THREAD
CASING:	0 - 2,212'	8-5/8		24	J-55	
CASING:	0 - 5,206'	5-1/2	4.825	15.5	J-55	
LINER:						
TUBING:	0 - 5,049'	2-7/8	2.347	6.5	J-55	8rd
TUBING:						



CURRENT



PROPOSED

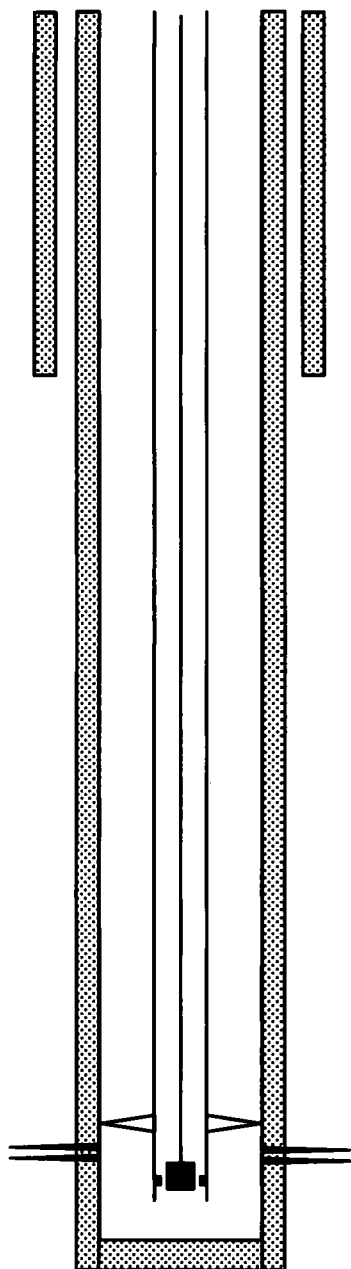
8-5/8" CSG SET @ 2,212' W/1000 SX (CIRCULATED TO SURFACE)

Expected Tubing Details:

- 161 jts (5049') 2-7/8" tubing
- Tubing Anchor @ 4992'

Expected Rod Details:

- (50) 1" rods
- (57) 3/4" rods
- (93) 7/8" rods
- 1-3/4" insert pump



SAN ANDRES PERFS 4944'-62' & 5010'-20'

5-1/2" CSG SET @ 5,206' W/1000 SX (CIRCULATED TO SURFACE)

TD @ 5,206'; PBTD @ 5,126'

Operator Name: Riley Permian

Lease Name: Fox B State #6

API #: 30-041-20930

24#

85g
@ 2212
TOC CIRL

spot 450 - 0 w/ 50 SKs cnt

spot 2310 - 2110 w/ 25 SKs cnt
Tag

spot 3625 - 3525 w/ 25 SKs cnt Tag

spot 4208 - 4108 w/ 25 SKs cnt

15.5#

5 1/2
@ 5206
TOC CIRL

Set CIRP @ 4894 - 4794 w/ 25 SKs cnt
Tag

TD: _____

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.