

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-38087
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 517
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3683' (KB)

**SUNDRIY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: -----

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter M : 635 feet from the South line and 660 feet from the West Line  
Section 18 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3683' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.


- MIRU Pulling Unit and reverse unit.
- Check pressure, ND WH and NU BOP
- POOH with production equipment
- RIH with CICR and set at 4150'
- RU Cementing CO and cement sqz all existing perfs, RD Cementing CO.
- RIH with 4-3/4" bit on 2-7/8" WS and DO CICR and Cement down to ~ 4375' (New PBTD), POOH with bit
- RU WL and selectively perf from 4088 to 4354' (Gross interval), POOH and RD WL
- RIH with PPI tool and acid stimulate new perfs using ~ 6400 gal of 15% HCL, POOH and LD PPI Tool
- RIH with production equipment.
- RDMO.
- Place well back on production.

During this procedure we plan to use  
the closed-loop system with a steel  
tank and haul contents to the required  
disposal per ODC Rule 19.15.17

Spud Date:

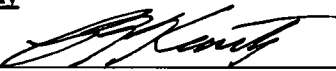
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 11/14/2018

Type or print name Carlos Restrepo E-mail address carlos\_restrepo@oxy.com PHONE: 713-366-5147

**For State Use Only**

APPROVED BY:  TITLE Petroleum Engineer DATE 04/19/19  
Conditions of Approval (if any):