Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103	
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		rai Resources	Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283	District II - (575) 748-1283 OIL CONSEDVATION DIVISION		30-025-43360	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	a, 1414 60210		5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505		STATE √ 6. State Oil & Gas Leas	FEE	
1220 S. St. Francis Dr., Santa Fe, NM	•		o. State on a cas bear	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCK			7. Lease Name or Unit Agreement Name Kimberly SWD	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCESSION OF PROPOSALS.)  1. Type of Well: Oil Well			8. Well Number	
2. Name of Operator OWL SWD Operating LLC			9. OGRID Number 308339	
3. Address of Operator			10. Pool name or Wildcat	
8214 Westchester Drive, Suite 850, I	Dallas, TX 75255	SECK.	SWD; Devonian – Silur	ian - 97869
Unit LetterLot I:	<del>-</del>			
Section 31		Range 37E	NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3010 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □				
TEMPORARILY ABANDON ☐ CHANGE PLANS ✓ COMMENCE DRILLING OPNS.☐ P AND A				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
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OWL requests to deepen our 6-3/4" open hoje injection interval to 12,200' versus the original permitted depth of 11,400'. Request to deepen the casing is due to the actual TVD of the disposal formations (Devonian, Silurian, Fusselman, Montoya) being deeper than originally planned.				
Valida anno 14 de 1911 de como como cinco ha David Vando e 4.00.52 has an 4/20/2010 ais abanco a 11				
Verbal consent to drill deeper was given by Paul Kautz at 08:53 hrs on 4/22/2019 via phone call.				
		,		
Spud Date: 3/18/2019	Rig Release Da	te·		
5/10/2019				
I hereby certify that the information at	ove is true and complete to the be	st of my knowledge	and belief.	,
1 6.11				
SIGNATURE / new 7	nuch Title Drill	ing Engineer	DATE	3/25/2019
<del></del>		<u> </u>		
Type or print name Trevor Sm	ith E-mail address	trevor.smith@	iptenergy PHONE:	720-335-9045
For State Use Only		services.com		.//
APPROVED BY:	TITLE		DATE_	04/22/19
Conditions of Approval (If any):		etroleum Engir		