Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resour	rces Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-45637
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505.	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	ente on a das bease ivo.
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	6. State Oil & Gas Lease No. Lease Name or Unit Agreement Name NEPTUNE 10 STATE COM 8. Well Number 302H
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO JICATION FOR PERMIT" (FORM C-101) FOR SINCH	A WESTINE 10 STATE COM
PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	NEPTUNE 10 STATE COM
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 302H
Name of Operator EOG RE	SOURCES	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
	X 2267, MIDLAND TX 79702	[59900] TRIPLE X; BONE SPRING
4. Well Location Unit Letter M : 234 feet from the SOUTH line and 1291 feet from the WEST line		
Unit Letter IVI Section 10		and 1291 feet from the VVES1 line
Section 10	11. Elevation (Show whether DR, RKB, RT,	,
3611 GL		
12 Chook	Ammonuista Day to Indicata Natura of N	lating Damout on Other Data
12. Check	Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	<u> </u>	AL WORK ☐ ALTERING CASING ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
PULL OR ALTER CASING	<u> </u>	CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	J □ OTHER:	DRILL CSG DX
13. Describe proposed or com	pleted operations. (Clearly state all pertinent det	tails, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion or recompletion.		
04/15/19 8-3/4" Hole		
04/15/19 1st Intermediate Casing @ 5,133' Ran 9-5/8" 40# J-55 LTC (0' - 3 991')		
(tail 0 0/0 ; 10% 0 00 E10 (0 0;001)		
Ran 9 5/8" 40# HCK-55 LTC (3,991' - 5,133') Lead Cement w/ 1,120 sx Class H (1.88 yld, 12.9 ppg)Tail w/290 sx Class C (1.37 yld, 14.8 ppg)		
Test casing to 2,180 psi for 30 min - Good Did not circ cement to surface, TOC @ 31' by Calc		
Resume Drilling 8-3/4"		
Spud Date: 03/22/19	Rig Release Date:	
03/22/19	7	
I haraby cortify that the information	aboye is true and complete to the best of my kn	avuladae and haliaf
Thereby certify that the phophiation	above is true and complete to the best of my kin	lowledge and belief.
SIGNATURE / ///	TITLE Sr. Regulatory	Administrator DATE 04/23/19
	TILE SI. Regulatory	DATE DATE
Type or print name Emily Follis	E-mail address: entity_fo	His@negreenurces.comONE: 432-848-9163
For State Use Only	No.	
APPROVED BY:	TITLE Petroleu	m Engineer DATE OV/30/19
Conditions of Approval (if any):		