Submit I Conu To Anneoprioto District			
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013	
<u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-45370	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460		STATE     FEE       6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		
87505 SUNDRY NO	Santa Fe, NM 87505	A. Lease Name or Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ON HUG BASK TO A       7. Lease Name or Unit Agreement Name         DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       CARAVAN 28 STATE COM         PROPOSALS.)       1. Type of Well: Oil Well S Gas Well Other       8. Well Number 701H			
1. Type of Well: Oil Well 🛛 Gas Well 🗋 Other		8. Well Number 701H	
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377	
3. Address of Operator		10. Pool name or Wildcat	
	DX 2267 MIDLAND, TX 79702	WC025 G09 S243336l; UPPER WOLFCAMP	
4. Well Location			
Unit Letter C	546' feet from the NORTH line and 2'		
Section 28	Township 24S Range 33E	NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3518' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEMENT JOB OWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: OTHER: Completion			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
02/04/2019 Rig released			
02/07/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 02/22/2019 Begin perf & frac			
03/05/2019 Finish 33 stages perf & frac, 12,575 - 22,587' 1980 3 1/8" shots 19,259,836 lbs			
proppant + 312,996 bbls load fluid			
03/06/2019 Drilled out plugs and clean out wellbore			
	d well to flowback ate of First Production		
		/2010	
Spud Date: 12/20/2018	Rig Release Date: 02/04	/2019	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE My Muddly TITLE Regulatory Analyst DATE04/10/2019			
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658			
For State Use Only			
The 10 At 1, M land			
APPROVED BY Ann Anger TITLE Taff Mar DATE 4-30-19 Conditions of Approval (Ifany):			
Conditions of Approval (many):			

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