

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
		1. WELL API NO. 30-025-44691								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. E-5999								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
5. Lease Name or Unit Agreement Name Bell Lake Unit North										
6. Well Number: 301H										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Kaiser-Francis Oil Company										
9. OGRID 12361										
10. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468										
11. Pool name or Wildcat Ojo Chiso; Bone Spring, SW										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	1	23S	33E	-	2120	North	325	West	Lea
BH:	M	12	23S	33E	-	103	South	852	West	Lea
13. Date Spudded 8/8/18	14. Date T.D. Reached 11/29/18	15. Date Rig Released 12/3/18		16. Date Completed (Ready to Produce) 4/1/19		17. Elevations (DF and RKB, RT, GR, etc.) 3518 GR				
18. Total Measured Depth of Well 19825 / 12041		19. Plug Back Measured Depth 19738		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run AIL, TCOM				
22. Producing Interval(s), of this completion - Top, Bottom, Name 12148 - 19746 Bone Springs										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.5		1297		17 1/2		1170 sxs		-0-
9 5/8		53		11632		12 1/4		1145 sxs		-0-
DV Tool		-		4991		12 1/4		1550 sxs		-0-
5 1/2		20		19810		8 1/2		3215 sxs		-0-
24. LINER RECORD 25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
None	-	-	-	-	None	-	None			
26. Perforation record (interval, size, and number) 12148 - 19746 .42" 1941 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12148 - 19746 435600 bbls fluid + 21279185# sd					
28. PRODUCTION										
Date First Production 4/6/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 4/21/19	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl 482	Gas - MCF 1341	Water - Bbl. 1675	Gas - Oil Ratio 2782			
Flow Tubing Press. -	Casing Pressure 3400	Calculated 24-Hour Rate	Oil - Bbl. 482	Gas - MCF 1341	Water - Bbl. 1675	Oil Gravity - API - (Corr.) 43.				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By -				
31. List Attachments C-104 NW, Final Surveys, C-103 Completion										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Charlotte Van Valkenburg Printed Name				Title Mgr., Regulatory Compliance			Date 4/24/19			
E-mail Address Charlortv@kfoc.net										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Avalon Up	8887	T. Ojo Alamo	T. Penn A"
T. Salt	T. Avalon Lo	9048	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs 1st Sd	9900	T. Todilto	
T. Abo	T. Bone Sprgs 2nd Lm	10338	T. Entrada	
T. Wolfcamp	T. Bone Sprgs 2nd Sd	10470	T. Wingate	
T. Penn	T. Bone Sprgs 3rd Lm	11007	T. Chinle	
T. Cisco (Bough C)	T. Bone Sprgs 3rd Sd	11562	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....12148.....to.....19746.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....n/a.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
8887			Avalon Up				
9048			Avalon Lo				
9900			Bone Springs 1st Sd				
10338			Bone Springs 2nd Lime				
10470			Bone Springs 2nd Sd				
11007			Bone Springs 3rd Lime				
11562			Bone Springs 3rd Sd				