BI SUNDRY	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANAG NOTICES AND REPOI is form for proposals to II. Use form 3160-3 (APL	NTERIOR GEMENT RTS ON WE	LLS	<b>3 0</b> 2019	OMB NO. 1 Expires: Janua 5. Lease Serial No. NMNM98192	004-0137 ary 31, 2018
SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or N					nt, Name and/or No.	
I. Type of Well Gas Well Other					8. Well Name and No. BIG CAT 16-9 STATE FED COM 217H	
2. Name of Operator Contact: DEVON ENERGY PRODU CO L.f DEVON ENERGY PRODUCTION COM-Mail: jennifer.harms@dvn.com					9. API Well No. 30-025-45201-00-X1	
3a. Address3b. Phone No.6488 SEVEN RIVERS HIGHWAYPh: 405-552ARTESIA, NM 88211Ph: 405-552			. (include area code) 2-6560			loratory Arca
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, Stat	c
Sec 16 T23S R32E NESE 2314FSL 1114FEL 32.303726 N Lat, 103.674675 W Lon				1	LEA COUNTY, NM	1
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION						
□ Notice of Intent	C Acidize	Acidize Deepen Produ			tion (Start/Resume) 🔲 Water Shut-Off	
Subsequent Report	Alter Casing Casing Repair		raulic Fracturing Construction	Reclam		Uvell Integrity
Final Abandonment Notice	Change Plans	-	and Abandon	Abandon		
<ol> <li>Describe Proposed or Completed Op If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for finance (9/28/2018-9/30/2018) Spud ( BTC csg, set @ 1275?. Lead</li> </ol>	Illy or recomplete horizontally, k will be performed or provide operations. If the operation res- andonment Notices must be file inal inspection. 07:00. TD 17-1/2? hole w/ 1286 sx CIC. vld 1.33	give subsurface the Bond No. or sults in a multipl ed only after all a @ 1285?. F cu ft/sk. Disc	locations and measure n file with BLM/BIA c completion or reco- requirements, includi RIH w/ 32 jts 13-3 w/ 1.33 bbls FW	red and true vo . Required sub ing reclamatio 	ertical depths of all pertinent bsequent reports must be file new interval, a Form 3160-4 n, have been completed and J-55	markers and zones. d within 30 days must be filed once
cmt to surf. PT BOPE 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi fo OK.						CEIVED
(9/30/2018-10/3/2018) TD 12-1/4? hole @ 6018?. RIH w/ 100 jts 9-5/8? 9-5/8? 40# P110 BTC csg, set @ 6008?. Lead w/ 1238 sx CIC, yld 1.33 CIC, yld 1.33 cu ft/sk. Disp w/ 452 bbls FW. Circ 227 sx cmt to surf. PT mins, OK.				FC csg & 41 il w/ 439 sx psi for 30	ljts	2628.9
(10/3/18-10/22/18) TD 8-3/4? hole @ 11265? & 8-1/2? hole @ 19570?. RIH w/ 464 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 19480?. 1st lead w/ 661 sx cmt, yld 2.94 cu ft/sk. Tail w/ 1694 sx cmt, DISTRICT II-ARTESIA O.C.D.						-ARTESIA O.C.D.
14. I hereby certify that the foregoing is	Electronic Submission #4 For DEVON ENERG	<b>SY PRODUCT</b>	ON COM LP, sen	t to the Hob	bs	
Committed to AFMSS for processing by PRIS Name (Printed/Typed) DEVON ENERGY PRODU CO L.P.			Title REGULATORY COMPLIANCE ANALYST			
Signature (Electronic S	ubmission)		Datc 10/30/20	)18		
	THIS SPACE FO	R FEDERA			SE	
Approved By ACCEPTED				JONATHON SHEPARD TitlePETROELUM ENGINEER Date 10/30/20		Date 10/30/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2) \*\* BLM REVISED \*\*

## Additional data for EC transaction #441891 that would not fit on the form

32. Additional remarks, continued

yld 1.54 cu ft/sk. Disp w/ 453 bbls water. RR @ 14:00

## Revisions to Operator-Submitted EC Data for Sundry Notice #441891

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM98192	NMNM98192
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COM LP 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211 Ph: 575-748-1854
Admin Contact:	DEVON ENERGY PRODU CO L.P. REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com	DEVON ENERGY PRODU CO L.P. REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com
	Ph: 405-552-6560	Ph: 405-552-6560
Tech Contact:	DEVON ENERGY PRODU CO L.P. REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com	DEVON ENERGY PRODU CO L.P. REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com
	Ph: 405-552-6560	Ph: 405-552-6560
Location: State: County:	NM LEA	NM LEA
Field/Pool:	SAND DUNES; BONE SPRING	SAND DUNES
Well/Facility:	BIG CAT 16-9 STATE FED COM 217H Sec 16 T23S R32E NESE 2314FSL 1114FEL	BIG CAT 16-9 STATE FED COM 217H Sec 16 T23S R32E NESE 2314FSL 1114FEL 32.303726 N Lat, 103.674675 W Lon