Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 ` <u>District II</u> – (575) 748-1283		30-025-45329
811 S. First St., Artesia, NM 88210	OIL CONSERVATION BY GOOD	5. Indicate Type of Lease
<u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🔀 FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NMA7502 2019	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEISC FIVED		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		MAMBA 30 STATE COM
1. Type of Well: Oil Well Gas Well Other		8. Well Number 743H
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat
		WC025 G09 S243336I; UPPER WOLFCAMP
4. Well Location		
Unit Letter N :	1039' feet from the SOUTH line and 18	
Section 30	Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
3563' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	
		ГЈОВ 🔲 .
CLOSED-LOOP SYSTEM		pletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
02/06/2019 Rig released		
02/16/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi		
04/01/2019 Begin perf & frac 04/10/2019 Finish 16 stages perf & frac, 13,100 - 18,001' 1245 3.1/8" shots 12,092,121 lbs		
proppant + 241,086 bbls load fluid		
04/13/2019 Drilled out plugs and clean out wellbore		
04/14/2019 Opened well to flowback		
Date of First Production		
· · · · · ·		····
Spud Date: 12/28/2018	Rig Release Date: 02/06/	/2019
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TWW MULDON TITLE Regulatory Analyst DATE 05/01/2019		
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658		
For State Use Only		
APPROVED BY: JARAN Sharn TITLE Staff Mar DATE 5-2-19		
Conditions of Approval (K-any):		