Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-41783
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 82005	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francia Dr. Santa Fe, NM 8705	6. State Oil & Gas Lease No.
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.)		PETTICOAT BVI STATE
1. Type of Well: Oil Well Gas V	Well Other	8. Well Number #1
Name of Operator EOG RESOURCES, INC		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702		WC025 G06 S183608B; BONE SPRING
4. Well Location		
	om the NORTH_line and 660_feet from the W	EST line
Section 21 Township 18S	Range <u>36E</u> NMPM County LEA . Elevation (Show whether DR, RKB, RT, GR, e	tc)
	3834' GL	
12. Check Appropriate Box to Ind	icate Nature of Notice, Report or Other	Data
NOTICE OF INTER	NTION TO: SL	IBSEQUENT REPORT OF:
	UG AND ABANDON REMEDIAL WO	
	_	PAND A
PULL OR ALTER CASING ML	JLTIPLE COMPL	ENT JOB L
OTHER:		ready for OCD inspection after P&A
	appliance with OCD rules and the terms of the O and leveled. Cathodic protection holes have be	
	r and at least 4' above ground level has been se	
ODED ATOD NAME LEASE	NAME WELL MIMBED ADIMINADED	
	<u>NAME, WELL NUMBER, API NUMBER, (</u> OWNSHIP, AND RANGE. All INFORMAT	
	ON THE MARKER'S SURFACE.	
☐ The location has been leveled as near	rly as possible to original ground contour and h	
other production equipment.		as been cleared of all link trash flow lines and
Anchors, dead men, tie downs and ri		as been cleared of all junk, trash, flow lines and
	sers have been cut off at least two feet below g	ound level.
☑ If this is a one-well lease or last rema	sers have been cut off at least two feet below graining well on lease, the battery and pit location	round level. (s) have been remediated in compliance with
☑ If this is a one-well lease or last rema	sers have been cut off at least two feet below graining well on lease, the battery and pit location	ound level.
 ☑ If this is a one-well lease or last rema OCD rules and the terms of the Operator's from lease and well location. ☑ All metal bolts and other materials ha 	sers have been cut off at least two feet below graining well on lease, the battery and pit locations pit permit and closure plan. All flow lines, processes the processes of the	round level. (s) have been remediated in compliance with
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