Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Res	ources Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	ON CONCERNATION DATE	I
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	5 Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Facis Dr	
<u>District IV</u> – (505) 476-3460	Santa Fe M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	YAM	<u></u>
	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "AP	POSALS TO DRILL OR TO DEEPEN OR PLUCESIES PLICATION FOR PERMIT" (FORM C-101) 1508 SUCH	CARAVAN 28 STATE COM
PROPOSALS.)	_	9 Wall Number
1. Type of Well: Oil Well	Gas Well Other	#00211
2. Name of Operator EOG R	ESOURCES	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
POB	OX 2267, MIDLAND TX 79702	[96682] TRISTE DRAW; BONE SPRING, EAST
4. Well Location		
Unit Letter_D	:481feet from the NORTHli	ne and 361feet from the WESTline
Section 28	Township 24S Range	33E NMPM County LEA COUNTY
	11. Elevation (Show whether DR, RKB, R 3532 GL	T, GR, etc.)
i	3332 GE	
12 Chao	Annropriate Poy to Indicate Nature of	f Notice Papert or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DIAL WORK
		IENCE DRILLING OPNS. P AND A
	☐ MULTIPLE COMPL ☐ CASIN	G/CEMENT JOB
OTHER:	□ OTHE	R: DRILL CSG [X]
13. Describe proposed or co	npleted operations. (Clearly state all pertinent	details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
04/27/19 8-3/4" hole		
04/27/19 Intermediate Casing @ 11,666' Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,083')		
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,083' - 11,666')		
Lead Cement w/ 485 sx Class C (1.04 yld, 14.0 ppg) Test casing to 2,500 psi for 30 min - OK. Did not circ cement to surface, TOC @ 7,000' by Est Resume Drilling 8-3/4		
Test casing to 2,300 psi for 30 min - OK. Did not circ cement to surface, 100 to 7,000 by Est Nesume Diming 0-3/4		
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Spud Date: 04/14/19	Rig Release Date:	
I hander contife that the influence	an about it to be a first of my	Imanifed as and halist
I hereby certify that the thrormat	on above is true and complete to the best of my	knowledge and belief.
	/ . /// .	
SIGNATURE	TITLE Sr. Regulato	ry Administrator DATE 04/30/19
Emily Fallic	D II II Amili	follic@cogresources.comco.m. 422 949 0462
Type or print name Emily Follis For State Use Only	E-mail address: emily	_follis@eogresources.compONE: 432-848-9163
For State USE UNITY		./ /
APPROVED BY:	TITLE	DATE 05/06/19
Conditions of Approval (it any):		,