Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-08699
<u>District III</u> – (505) 334-6178	1220 South St. Fran	reiszDBS UU.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NMI87505 MAY 0 8 2019		0. 5.4.0 0.1 62 0.15 20.150 1.10.
87505  SUNDRY NOTICES AND REPORTS ON WELLS			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKTON PARTIES  Loving Paddock Unit  8 Well Number			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECTION FOR PERMIT (FORM C-101) FOR PERMIT			8. Well Number
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			61
2. Name of Operator			9. OGRID Number
Chevron Midcontinent, LP			241333
3. Address of Operator		10. Pool name or Wildcat	
6301 Deauville Blvd., Midland, TX 79706		Lovington Paddock	
4. Well Location			
Unit Letter E: 1980 feet from the North line and 990 feet from the West line			
Section 1 Township 17S Range 36E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,833' GL, 3846' KB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO:	l que	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILL		
ULL OR ALTER CASING	_	CASING/CEMENT	
DOWNHOLE COMMINGLE	]		-
CLOSED-LOOP SYSTEM	]		_
OTHER:		OTHER:	d sive portinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
4/23/19 MOL. 4/25/19. Check wells pressures: 0#. RU rig and equipment. Pressure test casing to 1000 psi for 15 minutes; good.			
Tubing P/T good. 4/26/19 Found tubing stuck. Jet cut tubing at 6010' and left PKR @ 6029' and collar at 6015'. Pump 130 bbls BW to			
circulate well clean. 4/29/19 Plug #1 105 sxs Class C cmt from 6015' - 4986'. Reverse out 2 tubing volumes; clean returns. WOC 3 hrs.			
Tubing tag cement at 4986'. Mix and spot 80 bbls of 10 PPG brine with salt gel. 4/30/19 Plug #2 90 sxs Class C cmt from 4655' to			
3767'. POH with tubing. Run CBL from 3600' to surface. Found 100% bond at 2345' – 2390' and 1950' -2160'. Perforate 4 SPF squeeze			
holes at 3350'. Attempt to establish injection rate; pressured up to 1000#. RIH with tubing. Plug #3 65 sxs Class C cmt from 3400' –			
2790'. POH and reverse out tubing. 5/1/19 TIH with tubing and tag at 2780'. Plug #4 25 sxs from 2155' – 1989'. Displace with 17.5			
bbls 10 PPG brine. LD tubing. Perforate 4 SPF squeeze holes at 300'. Pump down 5.5" casing; taking returns 1 bpm at 700#. Plug #5			
Mix and squeeze 85 sxs Class C cement from 300' to surface; circulate good cement to surface. RD RR 5/1/2019.			
I hereby certify that the informatio	n above is true and complete to the bo	est of my knowledge	e and belief.
$\mathcal{O}_{\mathcal{O}_{\mathcal{O}_{\mathcal{O}}}}$			
SIGNATURE TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 5/8/19			
The series of th			
Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832) 588-4044  For State Use Only			
For State Use Only			
APPROVED BY: Kerry fat TITLE Compliance Office A DATE 5-9-19			
Conditions of Approval (if any):			

## Lovington Paddock Unit #61 As Plugged 5/1/19 WBD

Lovington Paddock 1980' FSL & 990' FWL, Section 1, T-17-S, R-36-E Lea County, NM/ API # 30-025-08699

