Submit 1 Copy To Appropriate District	State of Nev	v Me	xico		For	m C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II - (575) 748-1283	OIL CONSERVATION DIVISION			30-025-31555		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410				STATE		
District IV - (505) 476-3460	Santa Fe, NM 87505			6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						1
	ICES AND REPORTS ON W	ELLS		7. Lease Name of	or Unit Agreemen	nt Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN (	OR PLU	JG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-	101) FO	R SUCH	Lovington Pa	ıddock Unit4	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	~		8. Well Number		
2. Name of Operator	Cas well Other		n <b>&amp;.</b> *	9. OGRID Numl	hor	
Chevron Midcontinent, L.P.	HO	سند ر	2019	241333	эег	
3. Address of Operator		0 Va	8.5012	10. Pool name of	r Wildcat	
6301 Deauville Blvd., Midland	1 TX 79706	VY1	-0	Lovington Pa		
			ENED	_		
4. Well Location		aE(	, E			
4. Well Location Unit Letter F: 2522 feet from the NORTH line and 263 feet from the WEST line						
Section 1 Township 17S Range 36E, NMPM, County Lea						
	11. Elevation (Show whether	er DR,	RKB, RT, GR, etc.)			
3,828' GL 3,844' KB						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN	ITENTION TO:		CLID	SEQUENT RE	DODT OF.	P W
PERFORM REMEDIAL WORK			REMEDIAL WORK		ALTERING CA	SING []
TEMPORARILY ABANDON		•	COMMENCE DRII		P AND A	
PULL OR ALTER CASING		J	CASING/CEMENT	JOB 🗆		h of R
DOWNHOLE COMMINGLE	_	,	OTHER.	_		( l
OTHER:	Lated an arctional (Classic star	ل المالية	OTHER:		:11:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion. 8-5/8" @ 1310' TOC @ surface; 5 1/2" @ 6,450' TOC surface, Perforations: 6,073'-						
6,387', CIBP set @ 6,025'.						
Chevron USA Inc completed abandonment of this well as follows:						
04/30/2019: Test CSG to 500 PSI for 10 minutes – good. Bubble test surface casing – passed. MIRU CTU. N/U and test						
BOPE. Tag CIBP @ 5,985'. M/P 18 SKS MLF.						
05/01/2019: Tag TOC @ 5,985'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 5,985 T/ 5,738'. Spot 90 SKS Class C, 1.32						
YLD 14.8 PPG, F/4,639' T/3,750'. Spot 45 SKS Class C, 1.32 YLD 14.8 PPG, F/3,362' T/2,918'. Spot 155 SKS Class C,						
1.33 YLD 14.8 PPG, F/1,360' T/ surface. Good cement to surface. RDMO.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	///	5/3	8/19			
X						
Howie Lucas						
	t Engineer, Attorney in fact					
SIGNATURE E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216						
APPROVED BY: Yeary Forther TITLE Compliance Office ADATE 59-19 Conditions of Approval (if any):						
Conditions of Approval (if any)			$I = T^{\prime}$			