Office	State of New M				C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	ural Resources	WELL ADING	Revised July	18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	025-45847	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		f 7 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	ncis Dr.	STATE	→ FEE □	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	. 10	ncis Dr. 7505 7505 988 9019	32	25384	İ
SUNDRY NOT		DBP 1 050/3	7. Lease Name of	or Unit Agreement 1	Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR PI ICATION FOR PERMIT" (FORM C-101) F	JUGNBACK TO A	<b>D</b> DURA	NGO 2 STATE	
1. Type of Well: Oil Well	Gas Well  Other	RECE	8. Well Number	703H	
2. Name of Operator EOG RES	9. OGRID Number 7377				
3. Address of Operator			10. Pool name or Wildcat		
P O BOX 2267, MIDLAND TX 79702			[98092] WC-025 G-09 S243336I; UPPER WOLFCAM		
4. Well Location		,			$\neg \neg$
Unit Letter C :	216 feet from the NORT	H line and 21	12 feet fro	om the WEST	line
Section 02		ange 33E	NMPM	County LEA	
	11. Elevation (Show whether Di				:
·	3490'	GL	;		
12. Check	Appropriate Box to Indicate N	Nature of Notice.	Report or Other	r Data	
	• • •		•		
	NTENTION TO:	ı	SEQUENT RE		
PERFORM REMEDIAL WORK	<del></del>	REMEDIAL WOR	_	ALTERING CASI	NG 📙
TEMPORARILY ABANDON  PULL OR ALTER CASING	CHANGE PLANS ☐ MULTIPLE COMPL ☐	COMMENCE DRI		P AND A	
DOWNHOLE COMMINGLE	MOLTIPLE COMPL	CASING/CEIVIEN	1 306 🕒		
CLOSED-LOOP SYSTEM					
OTHER:		OTHER: DRIL	L CSG		<b>[X</b> ]
	pleted operations. (Clearly state all	pertinent details, and	d give pertinent da	tes, including estim	
	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Cor	npletions: Attach	wellbore diagram o	f
proposed completion or re-	completion.				
0.49.444.000 0.0154.0705					
04/24/19 20" CONDUCTOR 05/03/19 12-1/4" HOLE		f	<i>,</i> •		
05/03/19 Surface Casing @	1,310'	j	e. *		
Ran 9-5/8" 40# J-55 LTC					
Lead Cement w/ 515 sx Class C (1.73 yld, 13.5 ppg), Trail w/105 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 292 sx cement to surface Resume drillling 8-3/4" hole					
rest casing to 1,300 psi for 3	3 mmi - 2000 Circ 292 8x cemer	it to surface Mesur	ne drilling 0-3/4	TIOLE	
	Aid.				
				<del></del> 1	
Spud Date: 05/03/19 01	Rig Release D	ate:		'	
. 03/03/19	Rig Release D				
	2				
I hereby certify that the information	above is true and complete to the	est of my knowledg	e and belief.		
	' / //.				
SIGNATURE / M/	AND THE ST.	Regulatory Admini	etrator D	ATE 05/06/19	
SIGNATURE / ///	TILE SI. I	Cycletory Admini	<u> </u>	A1E 00/00/10	
Type or print name Emily Folis	E-mail addre	ss: emily_follis@e	ogresources.co	MONE: 432-848-	9163
For State Use Only				, <del>-</del> .—	
, 1		Petroleum Engil	Beel	- A11-	100
APPROVED BY:	TITLE		D	ATE 04/13	119
Conditions of Approval (if any):				•	,