DISTRET 1						State of Ne	w Mexico					Form C-10
District II	Dr., Ho	bbs, NM 8	8240	E			Natural Res	ourc	es			Revised August 1, 201
District I 1625 N. French District II 811 S. First St., District III 1000 Rio Brazos District IV 1220 S. S. Franch Caza Ope 200 N. Lo	Artesia,	NM 88210			Oi	l Conserva	tion Division		Submit	t one co	py to app	ropriate District Offic
O00 Rio Brazos	s Kd., A	ztec, NM 8	7410 .m.( 8750			20 South S Santa Fe, 1	t. Francis Dr.					AMENDED REPOR
1220 S. Tran	icis Dr.,	RE.	QUES	s ST FO			E AND AUT	HOI	RIZATION	TO T	ΓRANSI	PORT
perator n	ame a	nd Addre	55						<sup>2</sup> OGRID Nur 249099	nber		
200 N. Lo	eraui orrair	ıg ıe St. #	1550	. Midla	and TX	. 79701			<sup>3</sup> Reason for F RT	Filing C	ode/ Effec	tive Date
<sup>4</sup> API Numb	er	45007	<sup>5</sup> Pool N	lame					NI .	1	ool Code	······
	30 - 0 25-4530  7 Property Code			Feather Stone; Bone Spring  8 Property Name					24250			· •
39019		t	ennox						<u>-</u>	9Н	CH INGHIDA	
II. 10 Su UI or lot no.		Locatio		Range	Lot Idn	Feet from th	e North/South	Line	Feet from the	East/	West line	County
Α	32	228	3	35E		100	north		1170	east		Lea
UL or lot no.		Hole Lo		Range	Lot Idn	Feet from th	e North/South	line l	Feet from the	East/	West line	County
0	32	228		35E		19.4	south		1703.2	east		Lea
12 Lse Code	<sup>13</sup> Pr	oducing Me Code	thod	<sup>14</sup> Gas Co		<sup>15</sup> C-129 Pe	rmit Number	16 C	-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date
III. Oil a	P and C		ena-t-									
18 Transpoi	rter	143 114L	ispoi te	13			orter Name					<sup>20</sup> O/G/W
	34053		and Address									
34033	34053		Plains Marketing O 333 Clay st. #1600, Houston, TX 77002									
24650	24650											
24050	24650			Versado Gas Processors Targa Midstream Services, LLC G 100 Louisiana, # 4300, Houston TX 77002								
					н	lydroetoam (	Dilfield Services	:			l l	W
												44
							obbs, NM 8824					
										-		
IV. Wel	l Con	pletion	Data		20	13 E. Oak, H			· · · · · · · · · · · · · · · · · · ·			•
21 Spud Da	ate	22 R	eady Da	ate	20	13 E. Oak, H	obbs, NM 8824		<sup>25</sup> Perforat	tions		<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da 1/18/2019	ate 9	<sup>22</sup> R 4/22/2	eady Da		1473	13 E. Oak, H	obbs, NM 8824 24 PBTD 14646	10	10160-14	tions 646	<sup>30</sup> Sact	<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da 1/18/2019 <sup>27</sup> Ho	ate 9 ole Siz	<sup>22</sup> R 4/22/2	teady Da	8 Casing	1473	13 E. Oak, H	<sup>24</sup> PBTD 14646 <sup>29</sup> Dep	th Se	10160-14	646		<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da 1/18/2019 <sup>27</sup> Ho	ole Size	<sup>2</sup> R 4/22/2	019 2 2 13.3	Casing	1473 3 & Tubir 55 54.	3 E. Oak, H	<sup>24</sup> PBTD 14646 <sup>29</sup> Dep	th Se	10160-14	646 57	8sx -	<sup>26</sup> DHC, MC  ks Cement  Circulated
<sup>21</sup> Spud Da 1/18/2019 <sup>27</sup> Ho	ate 9 ole Siz	<sup>2</sup> R 4/22/2	019 2 2 13.3	Casing	1473 3 & Tubir 55 54.	13 E. Oak, H	<sup>24</sup> PBTD 14646 <sup>29</sup> Dep	th Se	10160-14	646 57	8sx -	<sup>26</sup> DHC, MC  ks Cement  Circulated
<sup>21</sup> Spud De 1/18/2019 <sup>27</sup> He 1	ole Size	<sup>2</sup> R 4/22/2	13.3 9.625	<sup>8</sup> Casing 375 J- J-55/ L-	1473 & Tubir 55 54.	3 E. Oak, H	<sup>24</sup> PBTD 14646 <sup>29</sup> Dep	th Se 58	10160-14	57 2221s	8sx - x - TO	<sup>26</sup> DHC, MC  ss Cement  Circulated  C 850 temp log
<sup>21</sup> Spud De 1/18/2019 <sup>27</sup> He 1	ole Size 7.5 2.25	<sup>2</sup> R 4/22/2	13.3 9.625	<sup>8</sup> Casing 375 J- J-55/ L-	1473 & Tubir 55 54.	<sup>33</sup> TD / 83 (5) 483 (6) 5# STC (8) 40# LTC	<sup>24</sup> PBTD 14646 <sup>29</sup> Dep 19	th Se 58	10160-14	57 2221s	8sx - x - TO	<sup>26</sup> DHC, MC  ss Cement  Circulated  C 850 temp log
<sup>21</sup> Spud De 1/18/2019 <sup>27</sup> He 1	7.5 2.25	<sup>2</sup> <sub>R</sub> 4/22/2	13.3 9.625	<sup>8</sup> Casing 375 J- J-55/ L-	1473 & Tubir 55 54.	<sup>33</sup> TD / 83 (5) 483 (6) 5# STC (8) 40# LTC	<sup>24</sup> PBTD 14646 19 57	th Se 58 06	2 2	57 2221s	8sx - x - TO	<sup>26</sup> DHC, MC  ss Cement  Circulated  C 850 temp log
<sup>21</sup> Spud De 1/18/2019 <sup>27</sup> Hr 1 12 8.	ole Size 7.5 2.25 .75	<sup>22</sup> <sub>R</sub> 4/22/2	13.3 9.625	<sup>8</sup> Casing B75 J- J-55/ L- P-11	1473  & Tubir  55 54.  80/ HCL8	<sup>33</sup> TD / 83 (5) 483 (6) 5# STC (8) 40# LTC	<sup>24</sup> PBTD 14646 <sup>29</sup> Dep 19	th Se 58 06	2 2	57 2221s	8sx - x - TO sx - To	<sup>26</sup> DHC, MC  ss Cement  Circulated  C 850 temp log
1/18/2019 1/18/2	7.5 2.25 Test	<sup>22</sup> R 4/22/2	13.3 9.625 5.5	<sup>8</sup> Casing B75 J- J-55/ L- P-11	1473 38 Tubir 55 54. 80/ HCL8	13 E. Oak, H 15 4837 15 4837 16 Size 16 STC 16 GBCD 16 GBCD	<sup>24</sup> PBTD 14646 19 57 147	10 58 06 735	2 2	57 2221s 2779s	8sx - x - TO sx - To	<sup>26</sup> DHC, MC  ks Cement  Circulated  C 850 temp log  OC 7400 CBL <sup>36</sup> Csg. Pressure
1/18/2019 1/18/2019 27 H. 1 12 8.	7.5 2.25 Test	<sup>22</sup> R 4/22/2	13.3 9.625	<sup>8</sup> Casing B75 J- J-55/ L- P-11	1473 38 Tubir 55 54. 80/ HCL8	33 E. Oak, H 25 9837 8 Size 5# STC 30 40# LTC	<sup>24</sup> PBTD 14646 19 57	10 58 06 735	2 33 Tt	57 2221s 2779s	8sx - x - TO sx - To	<sup>26</sup> DHC, MC  ss Cement  circulated  C 850 temp log  OC 7400 CBL
21 Spud Da 1/18/2019 27 H  1  12  8.  V. Well  31 Date New  37 Choke S	ate 39 7.5 7.5 7.5 7.5 Oil Test Tify that	4/22/2 c Data 32 Gas	13.3 9.625 5.5  Delivery	B75 J- J-55/ L- P-11	1473 38 Tubir 55 54. 80/ HCL8 0 17#	13 E. Oak, H 13 E. Oak, H 15 7837 15 7837 16 Size 16 STC 16 GBCD 17 Fest Date 18 Water 19 Water 19 Strain S	<sup>24</sup> PBTD 14646 19 57 147	10 58 06 735	2 33 Tt	57: 2221s 2779s	8sx - TO	26 DHC, MC  ss Cement  circulated  C 850 temp log  OC 7400 CBL  36 Csg. Pressure
1/18/2019 1/18/2019 27 H. 1 1 12 8. V. Well 31 Date New	ate 3 ole Sizz 7.5 2.25 .75 Test Oll tify that d with a	Data  32 Gas  t the rules and that the	13.3 9.625 5.5  Delivery	B75 J- J-55/ L- P-11 y Date  Oil Constantion gi	1473  & Tubir  55 54.  80/ HCL8  0 17#	13 E. Oak, H 13 E. Oak, H 15 7837 15 7837 16 Size 16 STC 16 GBCD 17 Fest Date 18 Water 19 Water 19 Strain S	<sup>24</sup> PBTD 14646 19 57 147	10 58 06 735	2 2 2 3 Tt	57: 2221s 2779s	8sx - TO	26 DHC, MC ss Cement Circulated C 850 temp log OC 7400 CBL 36 Csg. Pressure
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21 Spud Da 1/18/2019 27 H  1  12  8.  V. Well  31 Date New  37 Choke S.  42 I hereby cer been complied complete to th Signature:  Printed name: Steve Morris Title:	Test Oil oil with a see best of	Data  32 Gas  t the rules and that the	13.3 9.625 5.5  Delivery	B75 J- J-55/ L- P-11 y Date  Oil Constantion gi	1473  & Tubir  55 54.  80/ HCL8  0 17#	13 E. Oak, H 13 E. Oak, H 15 7837 15 7837 16 Size 16 STC 16 GBCD 17 Fest Date 18 Water 19 Water 19 Strain S	24 PBTD 14646 29 Dep 57 147 40 G	10 58 06 735	2 2 2 3 Tt	57: 2221s 2779s	8sx - TO	26 DHC, MC  ss Cement  circulated  C 850 temp log  OC 7400 CBL  36 Csg. Pressure
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