

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25985
5. Indicate Type of Lease STATE FEE Federal
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Crosby Deep
8. Well Number 004
9. OGRID Number 268370
10. Pool name or Wildcat Crosby; Fusselman

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator State of New Mexico formerly DC Energy, LLC	
3. Address of Operator 1625 N. French Drive, Hobbs, NM 88240	
4. Well Location Unit Letter <u>C</u> : <u>785</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>33</u> Township <u>25S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒ XX
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Kerry Fortne TITLE Compliance Officer A DATE 5-20-19
Conditions of Approval (if any):

Plugging Report
Crosby Deep #4
30-025-25985

Lat: 32.0918803917 Lon: -103.16989168

4/22/2019 Move in equipment and rig up. Dug out cellar and installed BOP. RIH with gauge ring and sat down at 2860'. Pick up scrapper and RIH with workstring to 6175' and SION.

4/23/2019 Finished picking up workstring and RIH to 8612'. POOH with tubing and set CIBP at 8512' with wireline. RIH with tubing. Caught circulation with 50 bbls and tested casing to 500#. Casing good. Pumped remaining brine on location with salt gel and SION.

4/24/2019 Finished circulating the hole with MLF and spotted 35 sx Class H cement on top of CIBP. POOH and perforated casing at 6150'. (This perf was added by the BLM in Carlsbad as per Kent Caffal) Set packer and pressured up on perfs to 600# and held. No pressure drop. POOH with packer and RIH with tubing to 6207' and spot 30 sx cement. POOH and SION.

4/25/2019 Tagged cement at 5910'. POOH and spot 30 sx cement with CaCl at 3802'. WOC and tag at 3514'. Perforated casing at 2400'. Set packer at 2047' and squeezed perfs with 35 sx cement. Left packer set and SION.

4/26/2019 Tagged cement at 2233'. POOH and perforated casing at 950'. Set packer and squeezed perfs with 45 sx cement with CaCl. WOC and tagged cement at 787'. Laid down remaining pipe and perforated casing at 150'. Pumped down 5 1/2" casing and got circulation up the 8 5/8" intermediate head. Closed that valve and tried to get circulation up the 13 3/8" surface head. Would build pressure and bleed off but no circulation to the pit. Pumped cement down the 5 1/2" casing to the perfs at 150' and up the 8 5/8" to surface. Took 40 sx. Closed the 8 5/8" and squeezed 25 sx cement behind the 8 5/8" casing with 25 sx cement. Rigged down. Will cut off Monday.

4/29/2019 Cleaned the pit. Dug out cellar and cut off wellhead. Cement to surface in the 5 1/2" and the 8 5/8" casing. Pumped 35 sx cement down the 13 3/8" casing. Nothing to surface. Pumped another 25 sx with CaCl. Nothing to surface. WOC. Mixed 25 sx with CaCl and filled to surface. Took 20 sx. Installed marker and cut off anchors.