<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210				State of New Mexico Energy Minerals and Natural Resources CO Oil Conservation Division HOBBS OF LAM 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED REPERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD								Form C-101 Revised July 18, 2013		
Phone: (575) 748-				Oil Conservation Division Que Que Camended REPORT										
1000 Rio Brazos I Phone: (505) 334-				1220 South St. Francis Dr.										
<u>District IV</u> 1220 S. St. Franci		Santa				87505	ر	EI						
Phone: (505) 476-	Phone: (505) 476-3460 Fax: (505) 476-3462								RE					
APPLI	CATIO	N FO	R PE	RMIT T	O DE	RILL, RE-EN	TER, DI	EEPEN,	PLUGBAC	K, OR A	DD.	A ZONE		
"Operator Name and Address								<sup>2</sup> OGRID Number						
Armstrong Energy Corporation PO Box 1973									1092 3. API Number					
Roswell, NM 88202								30-025-38107						
4. Prope	1	5. Property No.				ame			® Well No					
72	298	<u>'/                                    </u>		Byers							2			
7. Surface Location												····		
UL - Lot	Section 23	Township 20S	P	Range 35E	Lot	Feet fro		I/S Line ORTH	Feet From 1230'	E/W Line EAST		County LEA		
* Proposed Bottom Hole Location														
UL - Lot	Section	Township	P	Range	T	t Idn Feet fro		I/S Line	Feet From	E/W Line	e	County		
9. Pool Information														
Pool Name												Pool Code		
					OSUDO	D; MORROW, V	VEST					82240		
11. Wo	rl Turne		12.	Well Type	A	dditional Well II			Lease Type		5. Ground	Level Elevation		
11. Work Type P				G Cable/K			·		FEE			3676'		
16 Multiple NO				17. Proposed Depth 13,121' MORROW/A						<sup>20.</sup> Spud Date				
Depth to Ground water Distance from nearest fresh wat								Pell Distance to nearest surface water						
65'+ 2.75 Miles							NONE KNOWN							
We will be using a closed-loop system in lieu of lined pits														
	1	1				sed Casing and			<del> </del>		Ι			
Туре	<del></del>	Hole Size		Casing Size		asing Weight/ft	Setting Depth		Sacks of Cement		Estimated TOC			
SURF		7 1/2"		3 3/8"		48	455'		435	435		SURFACE		
INT	<del></del>	2 1/4"	9	5/8"	36 & 40		4296'		1420		SURFACE			
PROD					26		11580'		450		<u> </u>			
Casing/Cement Program: Additional Comments														
22. Proposed Blowout Prevention Program														
Type Working Pressure						Pressure	Ī	Test Press	иге	Manufacturer				
					•									
	23. I hereby certify that the information given above is true and complete to the							OIL CONSERVATION DIVISION						
I further cer	best of my knowledge and belief.  I further certify that have complied with 19.15.14.9 (A) NMAC and/or							Approved By:						
19.15.14.9 (I	∐}if app	licable.				rippioted by.								
Signature:	le Alpers					Title:								
Printed name		)				Approved Date: 95/20/19 Expiration Date: 95/20/29								
-	Title: VP Engineering  E-mail Address: kalpers@aecnm.com								9/100/14					
Date: 05/15/2019 Phone: 575-625-2222							Conditions of Approval Attached							
Date. US	<u></u>	l P	none. J1.	J-UZJ-2		Conditions of Approval Attached								