Office	State of New Me	Form C-103 Revised July 18, 2013					
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	irai Resources	WELL API	NO. 30-02	25 42264	8, 2013	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION		30-02	20-43304			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Frai	5. Indicate Type of Lease Federal					
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE FEE  6. State Oil & Gas Lease No.			
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			0. State Off	& Gas Leas	e No.		
SUNDRY NOTICES AND REPORTS ON WELLS					Agreement N	ame	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Zia Hills 25E Federal Com				
1. Type of Well: Oil Well  Gas Well  Other			i	8. Well Number 402H			
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817				
3. Address of Operator P.O. Box 2197 Houston, TX 77252			10. Pool name or Wildcat Bonesprings				
4. Well Location Unit Letter B:	283 <sub>feet from the</sub> North	line and 2	310 6	et from the	East	line	
Section 25	icet from the	ine and inge 32E	ie NMPM	et from the _ Cour		_line	
	11. Elevation (Show whether DR						
	3135						
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or C	Other Data			
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK					RING CASIN	IG □	
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI				. P ANI	D A		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN			T JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM							
OTHER:	X	OTHER:					
	leted operations. (Clearly state all						
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Cor	npletions: At	tach wellbor	e diagram of		
ConocoPhillips Company respectfully intends this well to be governed by the horizontal well rules							
currently in effect and to have a Horizontal Spacing Unit of 449.95 acres as depicted in the attache							
plat. The well has been drilled, but not completed. The 100' setback requirement at the heel and too							
of the horizontal secti	on will be applied for the fir	st take point ar	id last take	point.			
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The state of the s							
Spud Date: 6/30/2018	Rig Release Da	9/25/2018	3				
Spud Date.	- Kig Kelease Da						
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.				
$\bigcirc$ . $\mathscr{S}$							
SIGNATURE TITLE Regulatory Coordin			nator	DATE	3/27/19		
Type or print name Jeremy L	.ee E-mail addres:	; Jeremy.L.Le	e@cop.co	M PHONE:	832-486-	2510	
For State Use Only		······································					
APPROVED BY:	TITLE	Dataslasan F	i	DATE	Aspil	9	
Conditions of Approvat (11 any):		Petroleum E	ngineei		~ 110° 11	<del>/</del>	