

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☒ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other _____

2. Name of Operator **Edge Petroleum Oper. Co., Inc.**3. Address **1301 Travis, Suite 2000 Houston, TX 77002**3a. Phone No. (include area code)
713-427-8842

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1750' FNL & 530' FWL**

At top prod. interval reported below

At total depth

14. Date Spudded
08/17/200515. Date T.D. Reached
09/12/200516. Date Completed **01/19/2006**
☐ D & A ☒ Ready to Prod.9. API Well No.
30-025-3735710. Field and Pool, or Exploratory
East Lusk Delaware11. Sec., T., R., M., on Block and
Survey or Area **34, T19S, R32E**12. County or Parish **Lea County** 13. State
NM17. Elevations (DF, RKB, RT, GL)*
3552' GL18. Total Depth: MD **7802'**
TVD19. Plug Back T.D.: MD **7750'**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

High Def Ind/GR, Rotary Sidewall/GR, Neutron/GR, CBL/CCL22. Was well cored? ☐ No ☒ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375	J55 54.5	0	890'	-	680	376.4	0	None
12.25"	10.75	J55 45.5	0	3080'	-	1045	683.9	0	None
9.5	7.625	L80 29.7	0	4270'	3007	730	583	0	None
6.5	4.5	L80 11.6	0	7802'	-	550	354.2	500	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6488'	6488'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware			7390-400, 7406-08, 7415-21	3 1/8	80	Isolated
B) Delaware			6924-34' & 6940-50'	3 1/8	80	Isolated
C) Delaware			6602'-6608'	3 1/8	24	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7390-400', 7406-08', 7415-21'	1600 gallons 15% HCl & frac'd w/ 33,072# 20/40 Ottawa sand / Isolate and set RBP @ 7242'
6924-34' & 6940-50'	3000 gallons 15% HCl & 60,000# 20/40 resin coated sand / Move RBP and set @ 6709'
6602'-6608'	1200 gallons 7.5% NEFE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/19/2006	01/21/2006	24	→	31.25	14	135	40		PUMPING
Choke Size 64/64	Tbg. Press. Flwg. SI 30	Csg. Press. 20	24 Hr. Rate →	Oil BBL 31.25	Gas MCF 14	Water BBL 135	Gas/Oil Ratio 448	Well Status ISOLATED	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/18/2006	03/19/2006	24	→	0	0	225			PUMPING
Choke Size 64/64	Tbg. Press. Flwg. SI 30	Csg. Press. 30	24 Hr. Rate →	Oil BBL 0	Gas MCF 0	Water BBL 225	Gas/Oil Ratio	Well Status ISOLATED	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 29 2006

LES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/24/2006	03/25/2006	24	→	265	340	0	37.4		FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
18/64	SI 160	30	→	265	340	0	1283		PRODUCING

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Yates	2694
				Capitan Reef	3555
				Cherry Canyon	4763
				Brushy Canyon	5874
				Brushy Canyon Pay	6600
				Low Brushy Canyon	7204
				1st Bone Springs Lm	7458
				1st Bone Springs Lm Pay	7650

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda SimmonsTitle Sr. Production Assistant

Signature

Amanda Simmons

Date

03/28/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.