Office	State of New	Mexico C	Form C-103
District I - (575) 393-6161	Energy, Minerals and N	Mexico Vatural Resources OPDIVISION Princis Dr. 1 87500	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATI 1220 South St., Santa Fe, NM	10 10 10 C	WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATI	OKOIVISION 🔇	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St.J	Sancis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	1 87500	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		40	o. State on a Gas Lease No.
87505		<u> </u>	
•	ES AND REPORTS ON WE	LLS	7. Lease Name of Onn Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA			North Hobbs (G/SA) Unit
PROPOSALS.)	THOUTON I EMMIT (FORM C 10	ny rok been	0. W. U.V.
1. Type of Well: Oil Well Gas Well Other: Injector			8. Well Number: 341
2. Name of Operator			9. OGRID Number: 157984
Occidental Permian Ltd.			
3. Address of Operator			10. Pool name or Wildcat
HCR 1 Box 90 Denver City, TX 79323			Hobbs (G/SA)
4. Well Location			
Unit Letter O: 1315 feet from the South line and 1325 feet from the East Line			
Section 31 Township 18-S Range 38-E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3640' (KB)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🛛	PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □
DOWNHOLE COMMINGLE			
	_		<u>_</u>
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
• • • •			
MIRU Pulling Unit and reverse u	nit	Du	iring this procedure we plan to use
 Check pressure, ND WH and NU 		th	e closed-loop system with a steel
POOH with Injection equipment ta			nk and haul contents to the required
RIH with RBP and Packer, test casing and locate source of the pressure.			sposal per ODC Rule 19.15.17
• Remediate casing issues			
• RU WL and Perf as following: 4105 – 4120, 4135 – 4150, 4160 – 4175, RD WL			
• RIH with PPI tool and acid stimulate new and existing perfs with ~ 3000 gals of 15% HCL IC200			
 POOH with PPI Tool RIH with injection equipment. RDMO. Place well back on injection 			
• RDMO.			
Place well back on injection	NOW A HIOLD	, Dec	
•	2. 20		
Spud Date:	Rig Releas	e Date:	
<u> </u>		<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Production Engineer DATE 05/09/2019			
Type or print name Carlos Restrepo E-mail address carlos restrepo@oxy.com PHONE: 713-366-5147			
Type or print name Carlos R	estrepo E-mail addre	ess_carlos_restrepo@oxy	y.com PHONE: 713-366-5147
For State Lies Only			
For State Use Only		petroleum E	ngineer
APPROVED BY:	TITLE	petroleum L	DATE 05/23/19
Conditions of Approval (if any):			