Office Submit 1 Copy 16 Appropriate District	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Ho-	WELL API NO. 30-025-42471
811 S. First St., Artesia, NM 88210	OIL CONSENDED DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis DD	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa MAYN 9/1987 505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	2 2019	
87505 SUNDRY NOTICES A	ND REPORTS OF THE	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS T	O DRILL OR TO DEEPEN OR PLEED, CK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION	FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs G/SA Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas W	Vell Other	8. Well Number 957
2. Name of Operator	ren 🛅 Ottlet	9. OGRID Number
Occidental Permian LTD		157984
3. Address of Operator		10. Pool name or Wildcat
PO Box 4294 Houston, TX 77210		Hobbs; (G/SA)
4. Well Location		
Unit Letter P : 839	feet from the S line and _	885 feet from the E line
Section 18	Township 18S Range 38E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3678' KB		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	IG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
	TIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1/11/19: MIRU x NDWH x NUBOP. POOH 126 jts 2 7/8" tbg x esp equipment. Found bad sensor.		
	/14/19: RIH 7" cibp @4513' x dumped 5' (
Established injection rate @ 4 bbls	a min w 300 psi. POOH pkr x rbp x RIH 7"	cibp @4265', pushed down to 4508'.
1/15/19: RIH 7" cicr @4200'. Pumped 41 bbls thixotropic lead cmt x 9 bbls of 2% cmt to squeeze perfs to 2500 psi,		
reversed out cmt. 1/16/19 – 1/17/19: RIH 6 1/8" bit x tagged cmt @4174'. Drilled cmt from 4174' td @4517'.		
1/19/19: RIH 126 jts 2 7/8" tbg @ 4090' x esp @ 4124' x 4 jts 2 3/8" tbg @ 4292'. RD x NDBOP x NUWH.		
-,,,,,,,,,,		
Snud Date: 1/11/19	Rig Release Date: 1/19/1	0
Spud Date: 1/11/19	Rig Release Date: 1/19/19	*
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Therefore and Guithet the information shows	is true and complete to the best of my knowle	des and ballac
Thereby certify that the intormation above	is true and complete to the best of my knowle	sage and benef.
SIGNATURE	TITLE Regulatory Specialist	DATE 05/08/2019
	A = 41 13 = -40	OOM com 740 000 5774
Type or print name	E-mail address: April_Hood@	Oxy.com PHONE: 713-366-5771
For State Use Only		
APPROVED BY: Petroleum Engineer DATE 06/22/19		
Conditions of Approval (if any):		